

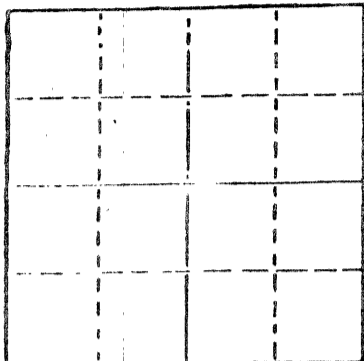
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Thomas County. Sec. 21 Twp. 6S Rge. 36W E/W  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines  
C SE SE

Lease Owner Abercrombie Drilling, Inc.  
Lease Name EICHER Well No. 1  
Office Address 801 Union Center, Wichita, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Locate well correctly on above  
Section Plot

Date Well completed Sep 20 1979  
Application for plugging filed (verbally) Sep 20 1979  
Application for plugging approved (verbally) Sep 20 1979  
Plugging commenced Sep 20 1979  
Plugging completed Sep 20 1979

Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4920'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

T.D. 4920'  
Set 1st plug at 1980' with 70 sacks  
2nd plug at 390' with 20 sacks  
3rd plug at 40' solid bridge with 10 sacks  
rathole with 5 sacks.  
Cemented with 50/50 posmix, 6% gel.  
Job was complete at 9:00 a.m., 09-20-79

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick  
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of September, 1979



Sherrie L. Brooks  
Sherrie L. Brooks Notary Public.

My commission expires 08-21-82

CONSERVATION DIVISION  
Wichita, Kansas  
OCT - 1 1979  
10-1-79

SEP 11 1979

KANSAS DRILLERS LOG

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

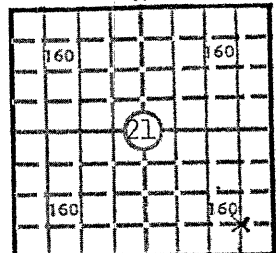
S. 21 T. 6 R. 36 X W

Loc. C SE SE

API No. 15 — 193 — 20,193-0000  
County Number

County Thomas

640 Acres  
N



Locate well correctly

Elev.: Gr. 3379'

DF 3382' KB 3384'

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

Well No. #1 Lease Name Eicher

Footage Location  
660' feet from (N)XX line 660' feet from (E)XX(W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Charles Spradlin

Spud Date September 07, 1979 Total Depth 4920' P.B.T.D.

Date Completed September 20, 1979 Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	399'	60/40 posmix	325	3% Ca.Cl., 2% g 25# flocel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE GEOLOGICAL SURVEY  
OCT 1 1979

10-1-79

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:  
 Dry Hole

Operator  
 Abercrombie Drilling, Inc.

Well No. 1 Lease Name Eicher

S 21 T 6S R36W E W


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	71	<u>SAMPLE TOPS:</u>	
Clay, sand and shale	71	400	Anhydrite	3002' (+ 382)
Shale and sand	400	2085	B/Anhydrite	3036' (+ 348)
Shale	2085	3213	Neva	3567' (- 183)
Lime and shale	3213	3464	Admire	3714' (- 330)
Shale and lime	3464	3706	Wabaunsee	3802' (- 418)
Lime and shale	3706	4202	Topeka	4035' (- 651)
Lime	4202	4920	Heebner	4184' (- 800)
Rotary Total Depth		4920	Toronto	4218' (- 834)
DST #1 (4140-4202') 30", 45", 60", 90"			Lansing	4232' (- 848)
Strong blow throughout. Rec. 840' SW,			Stark	4427' (-1043)
no show.			B/KC	4507' (-1123)
IFP 51-214, IBHP 1269, FFP 234-428, FBHP			Marmaton	4519' (-1135)
1269. Temp. 110°			Ft. Scott	4630' (-1246)
DST #2 (4192-4230') 30", 30", 30", 30"			Cherokee	4664' (-1280)
Weak blow for 15" then died. Rec. 15'			Cherokee Sd.	4732' (-1348)
mud, no show.			<u>ELECTRIC LOG TOPS:</u>	
IFP 41-41, IBHP 448, FFP 51-51, FBHP 479			Anhydrite	2996' (+ 388)
Temp. 112°			B/Anhydrite	3030' (+ 354)
DST #3 (4233-4279') 30", 45", 60", 90"			Wabaunsee	3801' (- 417)
Rec. 390' water.			Tarkio	3886' (- 502)
IFP 51-112, IBHP 1279, FFP 122-224, FBHP			Howard	4008' (- 624)
1290. Temp. 112°			Topeka	4044' (- 660)
DST #4 (4289-4334') 30", 45", 60", 90"			Heebner	4178' (- 794)
Strong blow. Rec. 2990' sw with few			Toronto	4212' (- 828)
spots oil.			Lansing	4228' (- 844)
IFP 244-1156, IBHP 1331, FFP 1176-1331,			B/KC	4500' (-1116)
FBHP 1331. Temp. 113°			Marmaton	4514' (-1130)
DST #5 (4344-4410') 30", 30", 30", 30"			Ft. Scott	4618' (-1234)
Weak blow 20" died. Rec. 25' mud.			Cherokee	4650' (-1266)
IFP 51-51, IBHP 102, FFP 61-61, FBHP 132			Miss.	4844' (-1460)
Temp. 114°			RTD	4920'
DST #6 (4413-4454') 30", 45", 60", 90"			LTD	4917'
Weak blow throughout. Rec. 75' mud with				
spots of oil, fair show oil on top of				
tool.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received		
	Signature	
	Jack L. Partridge, Asst. Sec.-Treas.	
	Title	
	September 27, 1979	
	Date	

Drill Stem Tests continued  
Page 2

DST #6 (4413' - 4454')  
IFP 41-51, IBHP 1238, FFP 51-61, FBHP 1197  
Temp. 114

DST #7 (4456-4500') 30", 30", 30", 30"  
Weak blow died 15". Rec. 20' mud.  
IFP 51-51, IBHP 51, FFP 153-204, FBHP 204.  
Temp. 114

DST #8 (4544-4615') 30", 30", 30", 30"  
Weak blow 10". Rec. 15' mud.  
IFP 71-71, IBHP 91, FFP 71-71, FBHP 91.  
Temp. 115

DST #9 (4711-4751') 30", 45", 60", 90"  
Strong blow. Rec. 690' ocw.  
IFP 61-163, IBHP 1063, FFP 183-326, FBHP 1022.  
Temp. 117

RECEIVED  
STATE OF MISSISSIPPI

OCT - 1 1979

MISSISSIPPI  
STATE DEPARTMENT OF  
ENERGY AND NATURAL RESOURCES