

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6656
Name American Lariat, Inc.
Address Box 936
City/State/Zip Hays, KS 67601

Purchaser NA

Operator Contact Person G. Marleau
Phone 913-625-8190

Contractor: License #
Name R & C DRILLING

Wellsite Geologist D. RIDER
Phone 316-838-9069

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-7-84 9-12-84 1-23-85
Spud Date Date Reached TD Completion Date
3801 3801
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1240 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22-425-00-00
County ROOKS
SE NE SW 18 7S 17 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

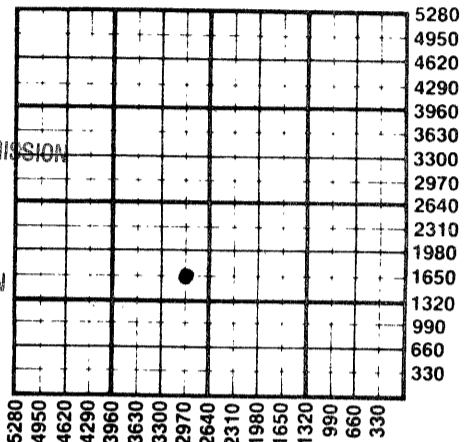
Lease Name MILLER Well # 5

Field Name RIFFE

Producing Formation ARBUCKLE

Elevation: Ground 1798 1803 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # NA

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # NA
 Groundwater Nil Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Nil Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

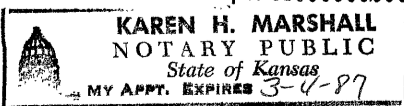
Signature G. Marleau

Title DISTRICT MANAGER Date 1-25-85

Subscribed and sworn to before me this 25th day of January 1985

Notary Public Karen H. Marshall

Date Commission Expires March 4, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 7 N. Rge. 17 W

SIDE TWO

Operator Name AMERICAN LARIAT, INC. Lease Name MILLER Well #. 5

Sec. 18 Twp. 7S Rge. 18 East West County ROOKS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 to 1234 Shale & Sand
 1234 to 1267 Anhydrite
 1267 to 2507 Sand & Shale
 2507 to 3374 Shale & Lime
 3374 to 3765 Lime & Sand
 3765 to 3801 Sand

Name	Top	Bottom
Anhydrite (sample)	1234	1267
Topeka	2743	2952
Heebner	2954	2958
Toronto	2978	2989
Lans. K.C.	2999	3226
Arbuckle	3324	3765
Granite Wash	3765	3801
RTD	3801	
LTD	3801	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	1240	POZ Class A	275 200	2% Gel, 3% CaCl 2% Gel, 3% CaCl
Production	7 7/8	5 1/2	14	3374	REC	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
4	3324 - 3331			1250 gal. 15% Squeeze 50 sacks Class A			
4	3324 - 3331						
OH				1000 gal. 15% Reg.			3798
OH				1500 gal 28% Reg.			3666
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		3 1/2"	3395.59	3366.78			
Date of First Production	Producing Method						
NON COMMERCIAL	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	NIL	NIL	NIL				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Non Commercial
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled