

SIDE ONE

(Rules 82-3-130 and 82-3-107)  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.  
 C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE June 30, 1983  
 OPERATOR American Lariat, Inc. API NO. 15-163-22,019-0000  
 ADDRESS P.O. Box 936 COUNTY Rooks  
Hays, Kansas 67601 FIELD Riffe  
 \*\* CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle  
 PHONE 913-625-8190  
 PURCHASER FARMLAND INDUSTRIES, INC. LEASE Gasper  
 ADDRESS Box 7305 WELL NO. #1  
Kansas City, MO 64116 WELL LOCATION \_\_\_\_\_  
 DRILLING CONTRACTOR Pioneer Drilling Co. 990 Ft. from N Line and  
 ADDRESS 308 W. Mill 330 Ft. from W Line of (X)  
Plainville, Kansas 67663 the NW (Qtr.) SEC 18 TWP 7s RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		18	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3412' PBDT 3387'  
 SPUD DATE 6-7-83 DATE COMPLETED 6-15-83  
 ELEV: GR 1826' DF 1829' KB 1831'  
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1283' DV Tool Used? \_\_\_\_\_  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July, 1983.



Karen H. Marshall  
 (NOTARY PUBLIC)  
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 3-4-87

07-05-1983  
 JUL 05 1983

\*\* The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR American Lariat Inc.

LEASE Gasper

SEC. 18 TWP. 7s RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological		Survey			
				Anydrite	1277' (+554)
				Topeka	2270' (-936)
	sand and shale	0'	44'	Heebner	2978' (-1147)
	sand and shale	44'	430'	Toronto	3002' (-1171)
	shales	430'	724'	Lans. K.C.	3022' (-1190)
	sand and shales	724'	1276'	Base K.C.	3243' (-1412)
	anhydrite	1276'	1280'	Marmaton	3250' (-1419)
	anhydrite	1280'	1284'	Simpson	3321' (-1490)
	anhydrite	1284'	1301'	Arbuckle	3337' (-1506)
	shales	1301'	1338'		
	shales	1338'	1444'		
	shales	1444'	1532'		
	shales and lime	1532'	1879'		
	shales	1879'	2069'		
	shales	2069'	2300'		
	shales and lime	2300'	2466'		
	shales and lime	2466'	2645'		
	shale and lime	2645'	2777'		
	shales and lime	2777'	2880'		
	lime and shales	2880'	2976'		
	lime and shale	2976'	3065'		
	limes and shale	3065'	3147'		
	lime and shales	3147'	3226'		
	lime and shale	3226'	3313'		
	limes and shales	3313'	3412'		
		3412'	R.T.D.		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	1283'	common 60-40 pos	200 sxs 300 sxs	3%cc 2%gel 3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3411'	common	130 sxs	4%gel 6%gypsum

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			4	SSB	3338-3342'
Size	Setting depth	Packer set at			
2 7/8"	3386'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production July 1, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
Estimated Production -I.P. Oil 45 bbls.	Gas MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold) NA	Perforations	3338' - 3342'