

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE Oct. 30, 1984

OPERATOR American Lariat, Inc. APT NO. 15-163-22,363 -00-00

ADDRESS P.O. Box 936 COUNTY Rooks

Hays, KS 67601 FIELD RIFFE

** CONTACT PERSON Gerry Marleau PROD. FORMATION ARBUCKLE
PHONE (913) 625-8190 Indicate if new pay. _____

PURCHASER KOCH OIL LEASE ROGERS "A"

ADDRESS BOX 2256 WELL NO. 1

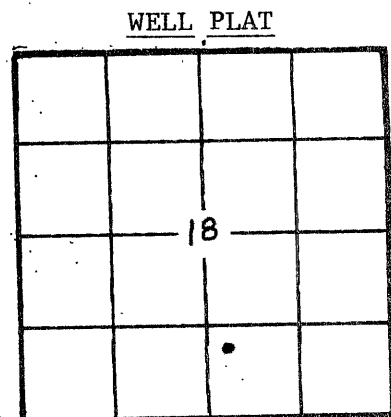
WICHITA, KS 67201 WELL LOCATION NW, SW, SE 1/4

DRILLING R. and C. Drilling, Inc. 990 Ft. from SOUTH Line and

CONTRACTOR P.O. Box 296 2321 Ft. from EAST Line of

ADDRESS Hays, KS 67601 the SE (Qtr.) SEC 18 TWP 7S RGE 17 (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3296 Ft. PBDT 3296 ft.

SPUD DATE 5-18-84 DATE COMPLETED 5-25-84

ELEV: GR 1786 DF 1788 KB 1791

DRILLED WITH (~~KAKKE~~) (ROTARY) (~~KAKR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1335 ft. DV Tool Used? NI

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

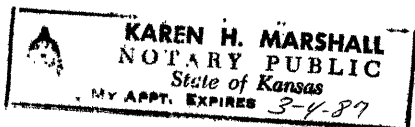
A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

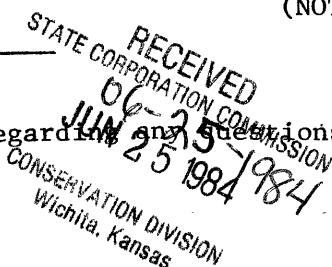
G. Marleau
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of JUNE, 1984.



Karen H. Marshall
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 4, 1987



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR American Lariat, Inc. LEASE NAME Rogers A-1 SEC 18 TWP 7 RGE 17 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<u>LOG TOPS</u>	
			Anhydrite	Nil
			Topeka	2725' (-934)
			Heebner	2935' (-1144)
			Toronto	2959' (-1168)
			Lans. K.C.	2978' (-1187)
			Base K.C.	3202' (-1411)
			Marmaton Sand	3208' (-1417)
			Marmaton Lime	3245' (-1451)
			Arbuckle	3294' (-1503)
			RTD	3296' (-1505)
			LTD	3297' (-1506)

If additional space is needed use Page 2

Report of all-strings set — surface, intermediate, production, etc.								CASING RECORD <u>(New)</u> or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"	23	1342.24	60-40 Poxmix Common	335 200	2% Ge1 3% CaCl		
Production	7 7/8"	5 1/2"	14	3295.10	Common	125	6% Gypseal 4% Ge1 0.75% CaCl		
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type		Depth interval		
				Nil					
TUBING RECORD									
Size	Setting depth	Packer set at							
2 7/8"	3293.87	Nil							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Nil									
Date of first production			Producing method (blowing, pumping, gas lift, etc.)			Gravity			
6-15-84			Pumping						
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	48 bbls.	Nil	0 %	Nil					
Disposition of gas (vented, used on lease or sold)						Open Hole 3295-3296 ft. K.B. Perforations			
Nil									