

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7011
name Rim Oil Co.
address 2101 Lincoln Drive
City/State/Zip Hays, Kansas 67601

Operator Contact Person M.D. Monroe
Phone 913-628-8694

Contractor: license # 5665
name Pioneer Drlg. Co., Inc.

Wellsite Geologist Eric Waddell Co.
Phone 913-885-4497

PURCHASER Farmland Industries, Inc.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-7-84 4-14-84 6-1-84
Spud Date Date Reached TD Completion Date

3365 3265
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1219 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,343-00-00

County Rooks

NE/SE/SE Sec 18 Twp 7-S Rge 17 West

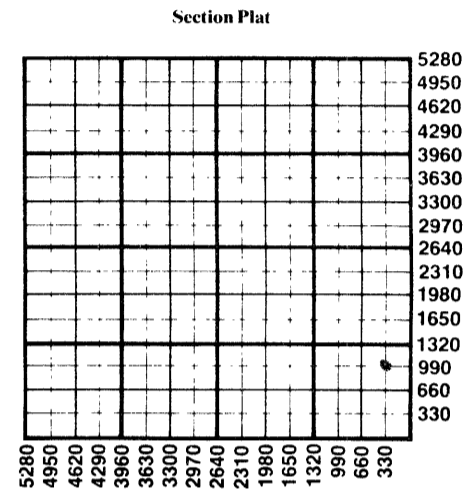
990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name H.A. Brown Well# 2

Field Name Riffe

Producing Formation K.C.

Elevation: Ground 1757 KB 1762



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) City of Stockton (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-28317(C-21,754)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherman Monroe
Title Production Supt. Date 7-6-84

Subscribed and sworn to before me this 10th day of July 1984

Notary Public Betty Edson
Date Commission Expires April 26, 1988

RECEIVED
STATE CORPORATION COMMISSION
JUL 11 1984
OIL AND GAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

BETTY EDSON
Notary Public
State of Kansas
My Appt. Exp. Jan. 26, 1988

Sec. 18 Twp. 7-S Rge. 17-W

SIDE TWO

Operator Name Rim Oil Co. Lease Name H. A. Brown Well# 2 SEC 18 TWP. 7 RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Clay	0	217
Sand & Shale	217	587
Sand & Shale	587	915
Sand & Shale	915	1026
Shales	1026	1206
Anyhdrite	1206	1240
Shales	1240	1367
Shales	1367	1725
Shales	1725	1846
Shales & Lime	1846	2153
Shales & Lime	2153	2479
Shales & Lime	2479	2603
Shales & Lime	2603	2740
Shales & Lime	2740	2756
Lime & Shale	2756	2923
Lime & Shale	2923	3043
Lime & Shale	3043	3194
Lime & Shale	3194	3300
Arbuckle	3300	3330
Arbuckle	3330	3365
Arbuckle	3365	R. T. D.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Cas.	12 1/4"	8 5/8"	24#	1219'	60-40 Pos. Quickset	350	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	3344'	60-40 Pos.	140	6% Gilsonite 8% Salt 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3043-3046			2250 Gal. Reg. 15% Acid			3043-46
2	3105-3108			750 Gal. 15% Acid			3105-08
2	3148-3150			2500 Gal. 15% Acid			3148-50
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
6-1-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
32	Bbbs	None	184	Bbbs	35		
		MCF			CFPB		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 24 Hr. Day

Dully Completed.
 Commingled