

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE 6-30-84

OPERATOR American Lariat, Inc. API NO. 15-163-22,279-00-00

ADDRESS Box 936 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle

PHONE 913-625-8190

PURCHASER KOCH OIL COMPANY LEASE KOPE

ADDRESS Box 2256 WELL NO. 1

WICHITA, KS 67201 WELL LOCATION NE,SE,SW 1/4

DRILLING R & C Drilling Company 990 Ft. from FSL Line and

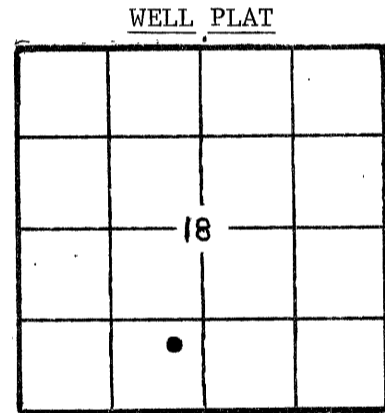
CONTRACTOR Box 296 2959 Ft. from FE1 Line of

ADDRESS Hays, KS 67601 the SW (Qtr.) SEC18 TWP 7 RGE17 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3290' PBDT 3289'

SPUD DATE 1-24-84 DATE COMPLETED 2-25-84

ELEV: GR 1789' DF 1792' KB 1794'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1235' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

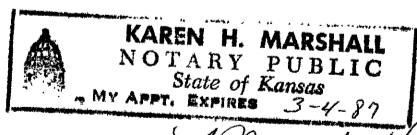
G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau
(Name)

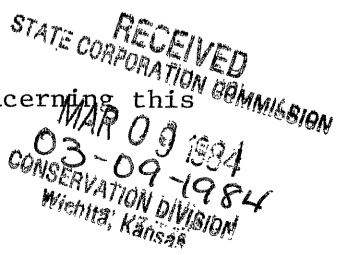
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of MARCH,

19 84.



Karen H. Marshall
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 4, 1987



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 01

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey</p> <p>0 to 1231 Sand and Shale 1231 to 1263 Anhydrite 1263 to 2551 Sand and Shale 2551 to 2803 Lime and Shale 2803 to 3290 Lime and Shale RTD</p>					
				Anhydrite	1232' (+562)
				Topeka	2722' (-928)
				Heebner	2936' (-1142)
				Toronto	2960' (-1166)
				Lans. K.C.	2980' (-1186)
				Base K.C.	3204' (-1410)
				Arbuckle	3282' (-1488)
				RTD	3290' (-1496)
				LTD	3286' (-1492)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2"	13 3/8"	54.50#	82.97'	Common	100	2% Gel 3% CaCl
Surface	12 1/4"	8 5/8"	23#	1235.50'	60-40 Poz Common	275 200	2% Gel 3% CaCl
Production	7 7/8"	5 1/2"	14#	3283'	Surfill	50	4% Gel 6% Gypseal 1% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NIL					
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3286'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
3-7-84	Pumping	23		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	None	0 %	None
Disposition of gas (vented, used on lease or sold)			OPEN HOLE 3283' - 3289'	
NONE				