

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,131-00-00

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE 316/262-3748 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE George Colburn

ADDRESS P. O. Box 2256 WELL NO. 4

Wichita, Kansas 67201 WELL LOCATION SW SW NW

DRILLING Aldebaran Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 453 South Webb Road, Suite 100 330 Ft. from West Line of

ADDRESS Box 18611 the NW (Qtr.) SEC 18 TWP 7S RGE 17 (W).

Wichita, Kansas 67207

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3329' PBDT 3288'

SPUD DATE 8/28/83 DATE COMPLETED 9/2/83

ELEV: GR 1813' DF _____ KB 1822'

DRILLED WITH (~~CRANK~~) (ROTARY) (~~CRANK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1260' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
OCT 13 1983
10-13-1983

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies

CONSERVATION DIVISION
Wichita, Kansas

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement
William G. Clement

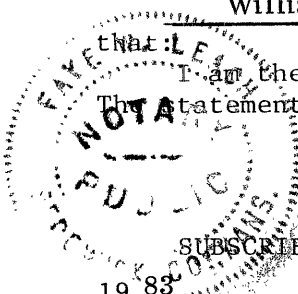
SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October,

19 83

Faye W. Leach
(NOTARY PUBLIC)
Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO
OPERATOR

Rupe Oil Company, Inc. LEASE NAME George Colburn SEC 18 TWP 7 S RGE 17

(E)
(W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. No Log run.			Topeka	2755' (-933')
			Heebner	2965' (-1143')
			Toronto	2988' (-1166')
			Lansing	3007' (-1185')
			B/KC	3235' (-1413')
			Arbuckle	3325' (-1503')
			RTD	3329' (-1507')

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2'	13 3/8"	54.5#	118'	Common	105	
Surface	12 1/4"	8 5/8"	24#	1260'	Light	275	2% CC, 1/4# Flocele
				followed by	Common	200	3% CC
Production	7 7/8"	5 1/2"	14#	3323'	50-50 Pozmix	150	2% Gel, 18% Salt, 0.75% CFR-2, 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3323'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 10/8/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production-I.P.	Oil 60 bbls. Gas 0 MCF	Water 0% Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Open Hole 3328'-31' Perforations