

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. APT NO. 15-163-22,053 00-00

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE Colburn

ADDRESS P. O. Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION NW-SW-NW

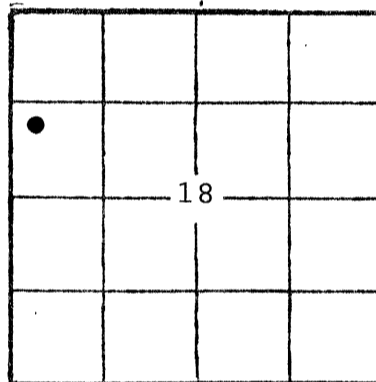
DRILLING Emphasis Oil Operations 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 330 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 18 TWP 7S RGE 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3350' RTD PBD 3342

SPUD DATE 5-20-83 DATE COMPLETED 5-28-83

ELEV: GR 1818 DF KB 1823

DRILLED WITH (~~CRANK~~) (ROTARY) (~~WALK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1268 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

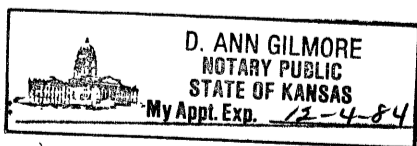
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 1983.

D. Ann Gilmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 17 1983 06-17-1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Rupe Oil Company, Inc. LEASE Colburn

SEC. 18 TWP. 7S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
No DST's ran E-log: Rosel; GR-N; Guard, and Caliper.			Anhydrite	1257 (+566)
			B/Anhy.	1288 (+535)
			Topeka	2757 (-934)
			Heebner	2966 (-1143)
			Toronto	2989 (-1166)
			Lansing	3009 (-1186)
			B/KC	3234 (-1411)
			Arbuckle	3323 (-1500)
			TD	3351 (-1528)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	93'	Common	100	3% CaCl, 2% Ge
Surface	12-1/4"	8-5/8"	24#	1268'	HLC	275	2% CaCl, 1/4# flocele
					followed by Class 'A'	200	3% CaCl
Production	7-7/8"	5-1/2"	14#	3349'	50-50 Poz	150	2% Gel, 18% salt 0.75% CER-2, & 1/4# flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3333-35'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	3342				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 6-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25
Estimated Production -I.P. Oil 85 bbls.	Gas MCF 0 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3333-35'