

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6656 EXPIRATION DATE June 30, 1983

OPERATOR American Lariat, Inc. API NO. 15-163-22,020 -00-00

ADDRESS Box 936 COUNTY Rooks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle

PHONE 913-625-8190

PURCHASER Farmland Industries LEASE R. Miller

ADDRESS PO Box 7305 WELL NO. 1-C

Kansas City, MO WELL LOCATION Approx. NE, NW, SW

DRILLING Pioneer Drilling Co. 2910 Ft. from N Line and

CONTRACTOR 308 W. Mill 990 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the SW (Qtr.) SEC 18 TWP 7s RGE 17 (W)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3410' PBSD 3398'

SPUD DATE 4-28-83 DATE COMPLETED 5-20-83

ELEV: GR 1836' DF 1839' KB 1841'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1274.84' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

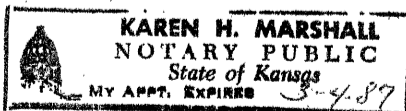
A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of MAY, 19 83.



Karen H. Marshall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 4, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED 06-06-1983 JUN 06 1983

OPERATOR American Lariat Inc. LEASE R. Miller

SEC. 18 TWP. 7s RGE17

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-C

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|-----------------------|-------------|
| Check if no Drill Stem Tests Run. | | | | |
| | | | Anhydrite | 1254' |
| | | | Topeka | 2771' |
| | | | Heebner | 2980' |
| | | | Toronto | 3002' |
| sand | 0' | 70' | | |
| shale and sand | 70' | 630' | Lansing K.C. | 3250' |
| sand and shale | 630' | 1097' | Marmaton Sand | 3255' |
| shales and sand | 1097' | 1258' | Marmaton Lime | 3292' |
| anhydrite | 1258' | 1275' | Simpson | 3323' |
| anhydrite | 1275' | 1293' | Arbuckle | 3344' |
| anhydrite | 1293' | 1294' | | |
| shales | 1294' | 1765' | | |
| shale | 1765' | 1970' | | |
| lime and shale | 1970' | 2178' | | |
| lime and shale | 2178' | 2390' | | |
| lime and shale | 2390' | 2600' | | |
| lime and shale | 2600' | 2729' | Logged -- Gamma Guard | |
| lime and shale | 2729' | 2813' | Neutron | 1230'-1320' |
| shale and lime | 2813' | 2932' | | 2600'-3396' |
| lime and shale | 2932' | 3045' | | |
| lime and shale | 3045' | 3142' | | |
| lime and shale | 3142' | 3235' | | |
| lime and shale | 3235' | 3336' | | |
| lime and shale | 3336' | 3350' | | |
| arbuckle | 3350' | 3410' | | |
| | 3410' | R.T.D. | | |
| DST #1 2793'-2813' Topeka 30-60-60-90 IF=49 ISIP=1047 FF=98 FSIP=1027 Rec 150' SW | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------|--------------------|----------------------------|
| Surface casing | 12 1/4" | 8 5/8" | 24# | 1274.84 | common 60-40 pos | 200 sxs 300 sxs | 2%gel 3%cc 2%gel 3%cc |
| Production | 7 7/8" | 5 1/2" | 14# | 3410' | common | 125 sxs | 4%gel 6 gypsum .75c |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | SSB | 3345'-3354' |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 7/8" | 3394 FT KB | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | |
| | |
| | |

| | | |
|--|--|-----------------------------------|
| Date of first production May 27, 1983 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 23 |
| Estimated Production -I.P. Oil 50 bbls. | Gas 0 MCF | Water 0 % Gas-oil ratio 0 CFPS |
| Disposition of gas (vented, used on lease or sold) Vented | | Perforations 3345' - 3354' |