

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE 6-30-84

OPERATOR American Lariat API NO. 15-163-22,018-00-00

ADDRESS P.O. Box 936 COUNTY Rooks

Hays, Kansas 67601 FIELD Riffe

** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle

PHONE 913-625-8190 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Miller

ADDRESS Box 2256 WELL NO. #3

Wichita, KS 67201 WELL LOCATION NE, SW, NW

DRILLING CONTRACTOR Pioneer Drilling Company 1650 Ft. from N Line and

ADDRESS 308 W. Mill 990 Ft. from W Line of (X)

Plainville, Kansas 67663 the NW (Qtr.) SEC18 TWP 7s RGE 17 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3430' PBTD 3412'

SPUD DATE 6-15-83 DATE COMPLETED 8-1-83

ELEV: GR 1856' DF 1859' KB 1861'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1294' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August,

19 83.



Karen H. Marshall
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-4-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
08-08-1983
AUG 08 1983
OBSERVATION DIVISION
Wichita, Kansas

WELL PLAT (Office Use Only)

	+		
		18	

KCC
KGS
SWD/REP
PLG.
NGPA _____

Side TWO

OPERATOR American Lariat LEASE NAME Miller SEC 18 TWP 7s RGE 17

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	1288' (+573)
			Topeka	2794' (-933)
			Heebner	3004' (-1143)
			Toronto	3027' (-1166)
			Lansing K.C.	3048' (-1187)
			Base K.C.	3274' (-1413)
			Marmaton Sand	3280' (-1419)
			Arbuckle	3379' (-1518)
sand and clay	0'	177'		
sand and shale	177'	578'		
sands and shales	578'	662'		
iron pie and shales	662'	740'		
shales and sand	740'	1073'		
shale and red bed	1073'	1288'		
anhydrite	1288'	1295'		
anhydrite	1295'	1322'		
shales	1322'	1520'		
shales	1520'	1614'		
shales and lime	1614'	1690'		
shales and lime	1690'	1934'		
shale and lime	1934'	2151'		
shale and lime	2151'	2346'		
lime and shale	2346'	2501'		
limes and shales	2501'	2643'		
shales and lime	2643'	2798'		
lime and shale	2798'	2931'		
lime and shales	2931'	3037'		
shales and lime	3037'	3143'		
lime and shale	3143'	3238'		
limes and shale	3238'	3330'		
limes and shales	3330'	3385'		
arbuckle	3385'	3430'		
	3430'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	1294'	common 60-40 pos	200 300	3%cc 2%gel 3%cc 2%gel
production	7 7/8"	5 1/2"	14#	3420'	common	130	6% Gypsea 4% Gilsonite 4% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA				SSB-2	3378' - 3382'

Size	Setting depth	Packer set at
2 7/8"	3382'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
700 gals. 15% HCL	3378' = 3382'

Date of first production 8-1-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production-I.P. 50 bbls.	Gas Nil MCF	Water 0 %
Disposition of gas (vented, used on lease or sold) Nil	Gas-oil ratio CFPB	Perforations 3378' - 3382'