

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,964-2600

ADDRESS Box 289 COUNTY Rooks
Natoma, Kansas 67651 FIELD RIFFE

** CONTACT PERSON Reva Musgrove PROD. FORMATION Arbuckle
 PHONE 913-885-4676

PURCHASER Farmland Industries, Inc. LEASE City of Stockton Cemetary

ADDRESS P.O. Box 7305 WELL NO. 1
Kansas City, Missouri 64116 WELL LOCATION SE NW SW

DRILLING Lawbanco Drilling, Inc. 330ft. from South Line and

CONTRACTOR Box 289 330ft. from West Line of
 ADDRESS Natoma, Kansas 67651 the (Qtr.) SEC 18 TWP 7 RGE 17W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____
 ADDRESS _____ KGS _____

TOTAL DEPTH 3394 PBTD _____ SWD/REP _____
 SPUD DATE 2-18-83 DATE COMPLETED 3-1-83 PLG. _____

ELEV: GR 1823 DF 1826 KB 1828

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 31 jts DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE KANSAS STATE CORPORATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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RECEIVED
 MAY 19 1983
 05-19-1983
 CONSERVATION COMMISSION
 Wichita, Kansas

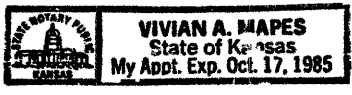
A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finnesy
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 19 83.



Vivian A. Mapes
 Vivian A. Mapes (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc EASE Cemetary SEC. 18 TWP. 7S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH | TVD |
|---|----|------|-----|--------|------------|------------|------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | | | |
| 0 | to | 843 | | | Topeka | MD 2788 | 2766 |
| 843 | to | 1250 | | | Heebner | 3010 | 2969 |
| 1250 | to | 1288 | | | Toronto | 3033 | 2990 |
| 1288 | to | 1375 | | | Lansing KC | 3055 | 3010 |
| 1375 | to | 2007 | | | Base of KC | 3299 | 3238 |
| 2007 | to | 2393 | | | Marmaton | 3306 | 3245 |
| 2393 | to | 2697 | | | Arbuckle | 3388 | 3322 |
| 2697 | to | 3078 | | | RTD | 3394 | 3328 |
| 3078 | to | 3394 | | | | | |
| RTD | | | | | | | |
| no drill stem tests | | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 1255 | common | 425 | 2% gel 3% cc |
| Production | 7 7/8 | 5 1/2 | 17 | 3392 | 60/40 poz | 150 | 8% salt 3% gil 2% gel 2sks gel |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD | | | none | | |
| Size | Setting depth | Packer set at | | | |
| 2" | 3358 | 3358 | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| none | |

| | | |
|--|--|--|
| Date of first production April 18, 1983 | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity 23 degrees |
| RATE OF PRODUCTION PER 24 HOURS Oil 65 bbls. | Gas MCF | Water % Trace bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) vented | | Perforations none |