

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE 06-30-84

OPERATOR American Lariat, Inc. API NO. 15-163-22164-0000

ADDRESS Box 936 COUNTY Rooks

Hays, KS 67601 FIELD Riffe

** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle
PHONE 913-625-8190

PURCHASER KOCH Oil Company LEASE Miller

ADDRESS Box 2256 WELL NO. 4

Wichita, KS 67201 WELL LOCATION NW, NE, SW

DRILLING Lawbanco Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR Box 289 2970 Ft. from North Line of

Natoma, Kansas 67651 the SW (Qtr.) SEC 18 TWP 7S RGE 17 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3378' PBTD 3332'

SPUD DATE 10-12-83 DATE COMPLETED 10-17-83

ELEV: GR 1856' DF _____ KB 1861'

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1286' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. Marleau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau
(Name)

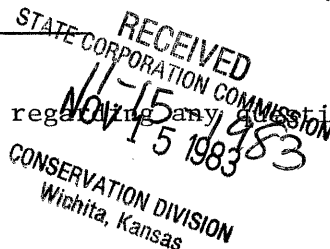
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 19 83.



MY COMMISSION EXPIRES: March 4, 1983

Karen H. Marshall
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY ~~XXXX~~

OPERATOR American Lariat, Inc.

LEASE Miller #4

SEC. 18 TWP. 7 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
0 to 675	Sand and shale			Anhydrite	1283' +578
675 to 1283	Shale and sand			Topeka	2794' -933
1283 to 1317	Anhydrite			Heebner	3006' -1145
1317 to 1895	Sand and shale			Toronto	3028' -1167
1895 to 2205	Shale and sand			Lansing K.C.	3049' -1188
2205 to 2905	Shale and lime			Base K.C.	3276' -1415
2905 to 3300	Shale and lime*			Arbuckle	3373' -1512
3300 to 3378	Shale and lime RTD			RTD	3378' -1517

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1286'	60-40 Poz-mix	250	2% Ge1, 3% CaCl
					Common	200	2% Ge1, 3% CaCl
Production	7 7/8"	5 1/2"	14#	3375'	Common	130	4% Ge1, 6% Gypsea 75% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3376'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	None

Date of first production 11-03-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production -I.P. Oil 40 bbls.	Gas MCF	Water % 35 %
Disposition of gas (vented, used on lease or sold) Nil	Perforations OH 3375' = 3378'	