

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6656 EXPIRATION DATE 06-30-84
OPERATOR American Lariat, Inc. API NO. 15-163-22,017 00-00
ADDRESS Box 936 COUNTY Rooks
Hays, Kansas 67601 FIELD Riffe
** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle
PHONE 913-625-8190
PURCHASER KOCH OIL COMPANY LEASE Miller
ADDRESS Box 2256 WELL NO. 2
Wichita, KS 67201 WELL LOCATION SW, NE, SW
DRILLING Lawbanco Drilling, Inc. 3630ft. from North Line and
CONTRACTOR Box 289 1650ft. from West Line of
ADDRESS Natoma, Kansas 67651 the SW (Qtr.) SEC 18 TWP 7 RGE 17.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '18' in the center and a star in the bottom-left cell.

TOTAL DEPTH 3334 PBTB 3336'
SPUD DATE 8-22-83 DATE COMPLETED 8-27-83
ELEV: GR 1827' DF 1830' KB 1832'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 8 5/8 @ 1264 Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. MARLEAU, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of G. Marleau]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of SEPTEMBER, 1983.



[Signature of Karen H. Marshall]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 4, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
09-19-1983
SEP 19 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR American Lariat, Inc. LEASE Miller # 2 SEC. 18 TWP. 7 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|----------------|-----|-----|--------|--|---------------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| 0 to 650 | Sand and shale | | | | Anhydrite | 1259' (+ 573) |
| 650 to 1259 | Shale and sand | | | | Topeka | 2764' (- 932) |
| 1259 to 1294 | Anhydrite | | | | Heebner | 2973' (-1141) |
| 1294 to 2341 | Sand and shale | | | | Toronto | 2996' (-1164) |
| 2341 to 2577 | Shale and sand | | | | Lansing K.C. | 3017' (-1185) |
| 2577 to 2959 | Shale and lime | | | | Base K.C. | 3244' (-1410) |
| 2959 to 3323 | Shale and lime | | | | Marmaton Sd. | 3246' (-1414) |
| 3323 to 3334 | Lime and shale | RTD | | | Arbuckle | 3330' (-1498) |
| | | | | | RTD | 3334' (-1502) |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 1264 | 60/40 | 275 | 2% Gel, 3% CaCl |
| | | | | | common | 200 | " " " " |
| Production | 7 7/8 | 5 1/2 | 14 | 3332 | surefill | 130 | 4% Gel, 6% Gypseal |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 7/8" | 3330' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |

| | | |
|--|--|--------------------|
| Date of first production Sept. 14, 1983 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 24 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 50 bbls. | Gas MCF 0 % |
| Disposition of gas (vented, used on lease or sold) None | Water 0 % bbls. | Gas-oil ratio CFPB |
| Perforations Open Hole 3332' - 3336' | | |