

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6656 EXPIRATION DATE 6-30-84
OPERATOR American Lariat, Inc. API NO. 15-163-22016-00-00
ADDRESS Box 936 COUNTY Rooks
Hays, KS 67601 FIELD Riffe
** CONTACT PERSON G. Marleau PROD. FORMATION Arbuckle
PHONE 913-625-8190

PURCHASER KOCH OIL COMPANY LEASE Miller
ADDRESS Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION SE, SW, NW

DRILLING Lawbanco Drilling, Inc. 1320 Ft. from West Line and
CONTRACTOR ADDRESS Box 289 2310 Ft. from North Line of
Natoma, KS 67651 the NW (Qtr.) SEC 18 TWP 7S RGE 17(W).

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA
[Grid with well location dot]

TOTAL DEPTH 3357' PBTD 3332'
SPUD DATE 10-6-83 DATE COMPLETED 1-11-88
ELEV: GR 1838' DF KB 1843'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1265' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. Marleau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. Marleau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 19 83.



MY COMMISSION EXPIRES: March 4, 1987

RECEIVED STATE CORPORATION COMMISSION NOV 15 1983 CONSERVATION DIVISION Wichita, Kansas Karen H. Marshall (NOTARY PUBLIC)

** The person who can be reached by phone regarding questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR American Lariat, Inc.

LEASE Miller #1

SEC. 18 TWP. 7 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
0 to 590	Sand and shale			Anhydrite	1265' +578
590 to 1264	Shale and sand			Topeka	2776' -933
1263 to 1298	Anhydrite			Heebner	2986' -1143
1298 to 2213	Sand and shale			Toronto	3010' -1167
2213 to 2512	Shale and sand			Lans. K.C.	3030' -1187
2512 to 2900	Shale and lime			Base K.C.	3256' -1413
2900 to 3347	Shale and lime			Arbuckle	3353' -1510
3347 to 3357	Shale and lime RTD			RTD	3357' -1514

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1265'	60-40 Poz-mix	275	2% Ge1, 3% CaCl
					Common	200	2% Ge1, 3% CaCl
Production	7 7/8"	5 1/2"	14#	3356'	Common	130	4% Ge1, 6% Gypsea 75% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3357'	NIL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 10-28-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production -I.P. Oil 40 bbls.	Gas MCF Water 30%	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None	Perforations OH 3356' = 3358'	