

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-22,013-01-00

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD Riffe

\*\* CONTACT PERSON Reva F. Musgrove PROD. FORMATION Arbuckle  
PHONE 913-885-4676 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Anspach

ADDRESS P.O. Box 7305 WELL NO. 1

Kansas City, Missouri 64116 WELL LOCATION SE-SW-SW

DRILLING Lawbanco Drilling, Inc. 225 Ft. from South Line and

CONTRACTOR Box 289 3819 Ft. from East Line of

ADDRESS Natoma, Kansas 67651 the SW (Qtr.) SEC 8 TWP 7 RGE 17 (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3349 PBTD \_\_\_\_\_

SPUD DATE 4-6-83 DATE COMPLETED 4-15-83

ELEV: GR 1791 DF 1794 KB 1796

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE No water

Amount of surface pipe set and cemented 8 5/8 at 1239 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

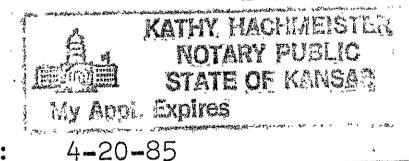
R.L. Finney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

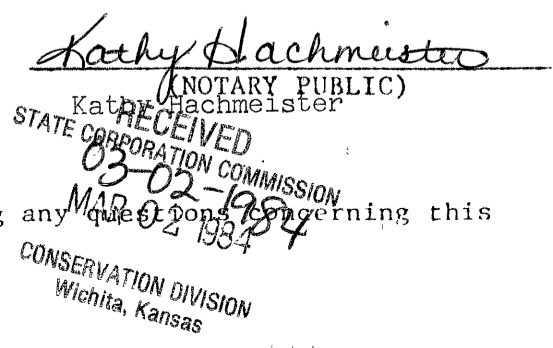
R. L. Finney  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of March,

19 84.



MY COMMISSION EXPIRES: 4-20-85



\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Lawbanco Drilling, Inc LEASE NAME Ansbach

SEC 18 TWP 7S RGE 17 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
				Measured Depth	True Verticle Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.					
0 to 88 Sand and Shale			Topeka	2769	2737
88 to 1232 Sand			Heebner	2992	2946
1232 to 1264 Anhydrite			Toronto	3016	2969
1264 to 1420 Shale and Sand			Lansing KC	3038	2989
1420 to 2152 Sand and Shale			Base KC	3274	3209
2152 to 2627 Shale and Lime			Marmaton	3277	3212
2627 to 3079 Shale and Lime			Arbuckle	3342	3276
3079 to 3349 Shale and Lime RTD			RTD	3349	3283

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor 17	17 1/4	13 3/8	54.5	87	Common	100	Quickset
Surface	12 1/4	8 5/8	24	1238	Common	425	2% gel 3% cc
Production 7	7 7/8	5 1/2	14	3348	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 1/2	Setting depth 3338	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <b>May 25, 1983</b>	Producing method (flowing, pumping, gas lift, etc.) <b>pumping</b>	Gravity <b>23</b>
Estimated Production-I.P. <b>91</b> bbls.	Water <b>none</b> bbls.	Gas-oil ratio <b>CFPB</b>
Disposition of gas (vented, used on lease or sold) <b>Vented</b>	Perforations <b>None</b>	