

Side TWO

OPERATOR Lawbanco Drilling Co. LEASE NAME City SEC 18 TWP 7s RGE 17 (W)

XX(2)XX

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2726
			Heebner	2934
			Toronto	2956
sand and shale	0'	90'	Lansing KC	2977
sand and shale	90'	367'	Base KC	3203
sands and shales	367'	559'	Arbuckle	3272
shales and sands	559'	955'		
shales	955'	1123'		
shales	1123'	1230'		
anhydrite	1230'	1235'		
anhydrite	1235'	1263'		
shale	1263'	1369'		
shales	1369'	1742'		
shales	1742'	1790'		
shales	1790'	1868'		
shales	1868'	2134'		
shale and lime	2134'	2368'		
shales and limes	2368'	2579'		
lime and shales	2579'	2728'		
limes and shales	2728'	2875'		
lime and shale	2875'	2985'		
limes and shales	2985'	3200'		
limes and shales	3200'	3280'		
	3280'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or XXXXXX	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Conductor String	17 1/4"	13 3/8"	52#	89'	common	85	2%gel 3%cc		
Surface String	12 1/4"	8 5/8"	24#	1234'	60-40pos	425	2%gel 3%cc		
Production	7 7/8"	5 1/2"	14#	3278'	ASC	150			
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval		
TUBING RECORD									
Size	Setting depth	Packer set at							
2 7/8	3265								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
9-9-83			pumping				24		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	50		none						
Disposition of gas (vented, used on lease or sold)					Perforations				
vented									