

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

15

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-84

OPERATOR Rim Oil Co. API NO. 15-163-21,989-00-00

ADDRESS 512 S. Wyoming Plainville, Kansas 67663 COUNTY Rooks FIELD Riffe

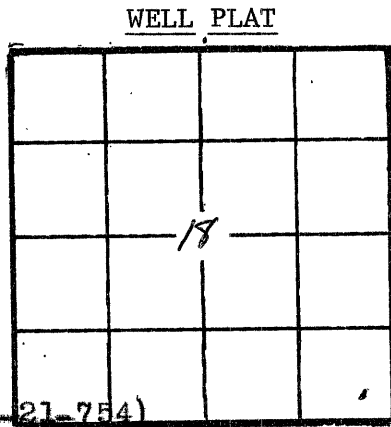
** CONTACT PERSON M.D. Monroe PHONE 913-434-2640 PROD. FORMATION Arb.

PURCHASER Farmland Industries Inc. LEASE H.A. Brown

ADDRESS Box 7305 Kansas City, Missouri 64116 WELL NO. 3

DRILLING Pioneer Drlg. Inc. 330 Ft. from south Line and 330 Ft. from east Line of the SE (Qtr.) SEC 18 TWP 7 S RGE 17 (W)

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3325 PBDT 3310

SPUD DATE 6-8-83 DATE COMPLETED 6-14-83

ELEV: GR 1751 DF 1754 KB 1756

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE cd-28317-(c-21-754)

Amount of surface pipe set and cemented 1197' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JUL 27 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Ione Monroe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ione Monroe (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1983.



Betty Edson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan 26, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface	0	70		
shales & sand	70	440		
shale	440	1175		
anhydrite	1175	1187		
anhydrite	1187	1197		
shales	1197	1224		
shales	1224	1775		
lime&shale	1775	1952		
lime&shale	1952	2185		
shales&lime	2185	2400		
lime&shale	2400	2649		
shales&lime	2649	2792		
shales&lime	2792	2911		
lime&shales	2911	2999		
shales&lime	2999	3090		
shales&lime	3090	3170		
lime&shales	3170	3256		
Arbuckle	3256	3275		
Arbuckle	3275	3325		
				R.T.D.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	2 1/4	8/8 3/8	24	1197	common 60/40 pos	125 sks 300 sks	3%cc 2%gel
Production	7 7/8	5 1/2	14	3323	60/40 pos	140 sks	8% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 jet	3264-68

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3280	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-1-83	pumping	23

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	80 bbls.	none	% 0	

Disposition of gas (vented, used on lease or sold) Perforations