

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,976-00-00

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. 2-18

Wichita, Kansas 67201 WELL LOCATION NW-SE-SW

DRILLING Murfin Drilling Company 972 Ft. from South Line and

CONTRACTOR 1560 Ft. from West Line of

ADDRESS 617 Union Center Bldg. the SW (Qtr.) SEC18 TWP7S RGE17W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3355 RTD PBTB

SPUD DATE 3/3/83 DATE COMPLETED 3/10/83

ELEV: GR 1801 DF KB 1806

DRILLED WITH ~~CABLE~~ (ROTARY) ~~MAX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1258 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.

MY COMMISSION EXPIRES: D. ANN GILMORE NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 12-4-84

James L. Crisler (Name) D. Ann Gilmore (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 06 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

2-18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-60-30-90 ISIP 1116#; IFP 75-373# FSIP 1116#; FFP 373-503#. Recovered 248' Gas, 930' heavily mud-cut oil (60% oil, 40% mud), and 186' heavily mud and slightly water cut oil (55% oil, 40% mud, and 5% water). E-log: Welex; GR-N, Guard, and Caliper.	3298	3335	Anhydrite	1240 (+566)
			B/Anhydrite	1282 (+524)
			Topeka	2745 (-939)
			Heebner	2957 (-1151)
			Toronto	2982 (-1176)
			Lansing	3002 (+1196)
			B/KC	3227 (-1421)
			Arbuckle	3310 (-1504)
			LTD	3335 (-1529)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~xxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	78'	Common	120	3% CaCl
Surface	12-1/4"	8-5/8"	24#	1258'	Halliburton Lite followed by Class 'A'	275	3% CaCl
Production	7-7/8"	5-1/2"	14#	3359'	50-50 Poz	150	3% CaCl 2% Gel, 18% salt 0.75% CFB-2 & 1/4# flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3312'-16'
Size	Setting depth	Packer set at			
2-3/8"	3328				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6 bbls. 15% MCA	3312'-16'

Date of first production 4-16-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24°
Estimated Production -I.P. Oil 95 bbls.	Gas --- MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations 3312-3316'