

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83 15-163-21166-60-00

OPERATOR RUPE OIL COMPANY API NO. 15-163-21166-00-00

ADDRESS P.O. Box 2273 COUNTY ROOKS

WICHITA, KS. 67201 FIELD RIFFE

** CONTACT PERSON BILL CLEMENT PROD. FORMATION ARBUCKLE

PHONE 262-3748

PURCHASER KOCH OIL COMPANY LEASE COLBURN

ADDRESS P.O. BOX 2256 WELL NO. 2

WICHITA, KS. 67201 WELL LOCATION NW-NW-SW

DRILLING EMPHASIS OIL OPERATIONS 2310 Ft. from SOUTH Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. BOX 506 330 Ft. from WEST Line of

RUSSELL, KS. 67665 the SW (Qtr.) SEC18 TWP7S RGE 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use On

		18	

KCC ✓
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 3350' RTD PBD 3330

SPUD DATE 5-18-83 DATE COMPLETED 5-25-83

ELEV: GR 1814 DF KB 1819

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1261 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

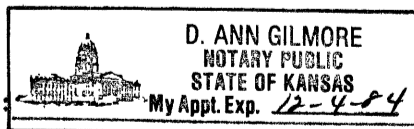
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 1983.

D. Ann Gilmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any information.

RECEIVED JUN 17 1983 06-17-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 30-45-45-45	2760	2808	ANHYDRITE	1242 (+577)
ISIP 1053#; IFP 29-49#			B/ANHY.	1279 (+540)
FSIP 994#; FFP 59-78#			TOPEKA	2754 (-935)
RECOVERED 20' OF MUD AND 62' OF WATERY MUD			HEEBNER	2963 (-1144)
E-LOG: ROSEL; GR-N, GUARD, AND CALIPER			TORONTO	2986 (-1167)
			LANSING	3006 (-1187)
			B/KC	3231 (-1412)
			ARBUCKLE	3315 (-1496)
			TD	3352 (-1533)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	17 1/2"	13 3/8"	48#	97'	COMMON	100	3% CaCl, 2% Gel
SURFACE	12 1/4"	8 5/8"	24#	1261'	HLC	275	2%CaCl, 1/4# flocele
					followed by Class 'A'	200	3% CaCl
PRODUCTION	7 7/8"	5 1/2"	14#	3349'	50-50 POZMIX	150	2% Gel, 18% Salt 0.75% CFR-2, 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3318-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3300	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2.5 bbls. MCA	3318-20'

Date of first production 6-10-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 25°
Estimated Production - I.P. 75 bbls.	Gas MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)	Perforations 3318-20	Gas-oil ratio CFPB