

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,960

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. 3-18

Wichita, Kansas 67201 WELL LOCATION NW-SW-SW

DRILLING KANDRILCO, Inc. 970 Ft. from South Line and

CONTRACTOR 555 N. Woodlawn, 370 Ft. from West Line of

ADDRESS Bldg. 1, Suite 207 the SW (Qtr.) SEC 18 TWP 7S RGE 17W.

Wichita, Kansas 67208

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC Use Only

WELL PLAT grid with 18 in the center and a dot in the bottom-left cell.

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3347' PBD

SPUD DATE 2/9/83 DATE COMPLETED 2/18/83

ELEV: GR 1815 DF 1820 KB 1823

DRILLED WITH XXXXX (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1260 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

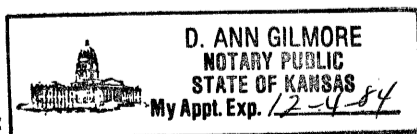
A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.



D. Ann Gilmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this STATE CORPORATION COMMISSION 05-06-1983 MAY 06 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
*sample tops

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-90-60-90 ISIP 1182#; IFP 18-53#; FSIP 1164#; FFP 53-88#. Recovered 140' of watery mud with a few oil spots.	3088	3110	Anhydrite	1253 (+570)
			B/Anhydrite	1288 (+535)
			*Topeka	2754 (-931)
			*Heebner	2966 (-1143)
			*Toronto	2990 (-1167)
			*Lansing	3011 (-1188)
			*B/KC	3232 (-1409)
DST #2 30-30-30-30 ISIP 881#; IFP 18-18#; FSIP 793#; FFP 18-18#. Recovered 4' of oil cut mud.	3223	3246	*Marmaton	3242 (-1419)
			*Arbuckle	3298 (-1475)
			RTD	3347 (-1524)
E-log: Electra; GR-N, Guard, and Caliper. Over Anhydrite only, due to hole conditions.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	96'	Class 'A'	125	3% CaCl w/ 1/4# Flocele/sk
Surface	12-1/4"	8-5/8"	24#	1260'	HLC/Class 'A'	250/250	3% CaCl, 1/4# florcele, 2% gel
Production	7-7/8"	5-1/2"	14#	3336'	Class 'A'	150	3% CaCl, 2% Gel
(DV tool used)				1359'	50-50 Poz	200	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	3316				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 4-21-83	Producing method (flowing, pumping, gas lift, etc.) Dumping	Gravity 24°
Estimated Production -I.P. 108 bbls.	Oil ---	Gas ---
Water 0 %	Gas-oil ratio ---	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3336'-41' OH