

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

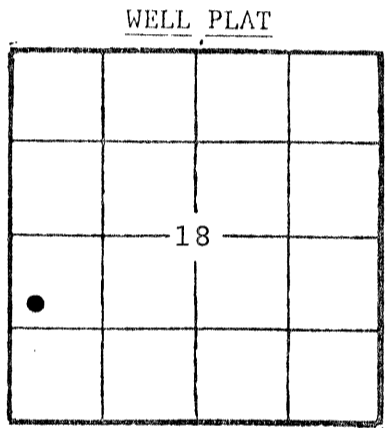
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83
OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,945-0000
ADDRESS P. O. Box 2273 COUNTY Rooks
Wichita, Kansas 67201 FIELD Riffe
** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE (316) 262-3748
PURCHASER Koch Oil Company LEASE Colburn
ADDRESS P. O. Box 2256 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION SW-NW-SW
DRILLING Murfin Drilling Company 1650 Ft. from South Line and
CONTRACTOR 617 Union Center Bldg. 330 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 7S RGE 17W.

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3345 RTD PBTD
SPUD DATE 3/11/83 DATE COMPLETED 3/16/83
ELEV: GR 1810 DF KB 1815

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1251 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

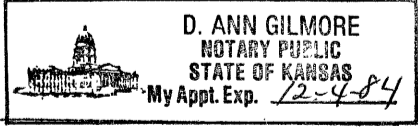
A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.



D. Ann Gilmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 06 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
No DST's ran E-log: Welex GR-N, Guard, and Caliper			Anhydrite	1235 (+580)
			B/Anhydrite	1270 (+545)
			Topeka	2748 (-935)
			Heebner	2957 (-1142)
			Toronto	2981 (-1166)
			Lansing	3001 (-1186)
			B/KC	3226 (-1411)
			Arbuckle	3307 (-1492)
		LTD	3347 (-1532)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	48#	79'	Common	110	3% CaCl
Surface	12-1/4"	8-5/8"	24#	1251'	Common	475	3% CaCl
Production	7-7/8"	5-1/2"	14#	3379'	50-50 Poz	150	2% Gel, 18% salt 0.75% CFR-2 & 1/4# flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3309'-13'
Size	Setting depth	Packer set at			
2-7/8"	3293'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4/19/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24°
Estimated Production -I.P. Oil 113 bbls.	Gas ----- MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3309'+3313'