

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6656 EXPIRATION DATE June 30, 1983

OPERATOR American Lariat, Inc. API NO. 15-163-21944-00-00

ADDRESS 2970 Bow Valley Sq. IV COUNTY Rooks

250-6th Ave., SW Calgary FIELD Riffe

\*\* CONTACT PERSON Don Smith PROD. FORMATION Arbuckle

PHONE 913-625-8190

PURCHASER Farmland Industries LEASE M Rogers

ADDRESS PO Box 7305, Kansas City, MO WELL NO. Two

WELL LOCATION Approx. SW, SW, SE

DRILLING Pioneer Drilling 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 2460 Ft. from East Line of

ADDRESS Plainville, KS the SE (Qtr.) SEC 18 TWP 7s RGE 17w.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		18	
		X	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3355 K.B. PBDT 3314 K.B.

SPUD DATE 1-13-83 DATE COMPLETED 2-18-83

ELEV: GR 1769 DF 1772 KB 1774

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1223 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Don Smith) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of Feb, 1983.

(Signature of Debra D. Jennings) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-20-85



\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 24 1983 02-28-1983 CONSERVATION DIVISION Wichita, Kansas

FULL IN WELL INFORMATION AS REQUIRED:

Show all important zones, of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Stone Corral Anhydrite	+561	+523	Anhydrite	1213-1251
Limestone	-932	-1142	Topeka	2076
Shale	-1142	-1164	Heebner Shale	2916
Limestone	-1164	-1186	Toronto	2938
Limestone DST #1 3026-3070 L. "G" Zone 30-60-60-90 IF-42 ISIP-1025, FF-42 FSIP=961 Rec'd - 30' OCM	-1186	-1410	Lansing-Kans. City	2960
	-1410		Base K.City	3184
Sand Stone DST #2 (3183-3200) 30-60-30-60 IF-19, ISIP-954, FF=29 FSIP=925 Rec'd: 10' OCM, 5' F.O.	-1420	-1488	Marm. Sd	3194
Dolomite, Core #1 3261-77 rec'd - 8' Core #2 3277-3321 Rec'd - 4'	-1488		Arbuckle	3262
RTD	-1581			3355

RELEASED  
MAR 09 1984  
FROM CONFIDENTIAL

39-84

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½"	13 3/8"	48	120.4	Class A	120	3% CaCl <sub>2</sub> + 2% gel
Surface	12½"	8 5/8"	24	1233	Class A 60-40 poz	200 400	3% CaCl <sub>2</sub> + 2% gel
Production	7 7/8"	5 1/2"	14	3354	Class A	125	6% gypseal + 4% gel + 3/4% CaCl <sub>2</sub> + 3/4% friction reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 spf	SSB	3268-3275

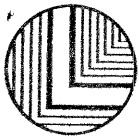
TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3300' K.B.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Feb. 18, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23° API @ 60°F
Estimated Production -I.P. Oil 50 bbls.	Gas MCF 0	Water % 0
Disposition of gas (vented, used on lease or sold) Vented	Perforations 3268-3275	Gas-oil ratio CFPB



# AMERICAN LARIAT INC.

(A WHOLLY OWNED SUBSIDIARY OF LARIAT OIL & GAS LTD.)

2970 BOW VALLEY SQUARE IV • 250 - 6TH AVENUE S.W. • CALGARY, ALBERTA T2P 3H7 • (403) 265-9172

February 25, 1983

RECEIVED  
STATE CORPORATION COMMISSION

FEB 28 1983

CONSERVATION DIVISION  
Wichita, Kansas

15-163-21944-00-00

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, KS 67202

Dear Sir or Madam:

Please hold the information enclosed pertaining to our M. Rogers #2 well, (approximately SW, SW, SE, Sec. 18, Twp. 7S, Rge. 17W), confidential for a period of six months. Thank you for your cooperation.

Sincerely,

D. Smith  
Division Manager

Kansas address:

American Lariat, Inc.  
P.O. Box 936  
Hays, Kansas 67601

15-163-21944-00-00