

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-21,933-01-00

ADDRESS P. O. Box 2273 COUNTY Rooks

Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle

PHONE (316) 262-3748

PURCHASER Koch Oil Company LEASE City of Stockton

ADDRESS P.O. Box 2256 WELL NO. 1-18

Wichita, Kansas 67201 WELL LOCATION NE-SW-SW

DRILLING Contractor Kandrilco, Inc. Bottom Hole Location

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, #207 993 Ft. from South Line and

Wichita, Kansas 67208 1003 Ft. from West Line of

the SW (Qtr.) SEC18 TWP7S RGE17W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3400' (TVD) 3336' * PBTD 3380' (TVD) 3317'

SPUD DATE 1/11/83 DATE COMPLETED 1/26/83

ELEV: GR 1802 DF KB 1810

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1257 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

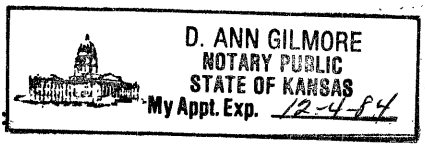
*This well was directionally drilled, TVD indicates True Vertical Depth.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.



James L. Crisler (Name) D. Ann Gilmore (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 06 1983 05-06-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, Inc. LEASE City of Stockton SEC. 18 TWP. 7S RGE. 17W

WELL NO. 1-18

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH *TVD
No DST's E-log: Electra; GR-N, Guard, and Caliper			Anhydrite	1242 (+568)
			B/Anhydrite	1273 (+537)
			Topeka	2742 (-932)
			Heebner	2951 (-1141)
			Toronto	2974 (-1164)
			Lansing	2996 (-1186)
			B/KC	3217 (-1407)
			Arbuckle	3285 (-1475)
			LTD	3317 (-1507)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	18-3/8"	48#	104' KB	Common	125	3% CaCl ₂ 1/4# Flocele
Surface	12-1/4"	8-5/8"	24#	1257' KB	HLC/Class 'A'	250/250	3% CaCl, 2% Ge 1/4# Flocele
Production	7-7/8"	5-1/2"	14#	3379' KB	50-50 Poz	150	2% Gel, 18% Sal 3/4# CFR-2, and 1/4# Flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3348' - 52'
Size 2-3/8"	Setting depth	Packer set at 3339'			(TBD 3287' - 91')*

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 4-19-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24°
Estimated Production - I.P. Oil 66 bbls.	Gas ----- MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPR
Perforations 3348-52' (TVD 3287'-91')*		