AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Qil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) Lic, # 7367 API NO. 15-163-21,759 -00-00 Colorado Crude Explorations, Inc. OPERATOR COUNTY Rooks 12395 W. 53rd Ave., Suite 102 ADDRESS Arvada, CO 80002 Riffe Extension Harry W. Chabin PROD. FORMATION Arbuckle \*\*CONTACT PERSON (303) 423-2500 PHONE Randolph LEASE CRA, Inc. PURCHASER WELL NO .\_\_\_\_8 P. O. Box 7305 ADDRESS WELL LOCATION NWSWNW Kansas City, MO 64116 1650 Ft. from N Line and DRILLING Emphasis Oil Operations 330 Ft. from W Line of CONTRACTOR P. O. Box 506 ADDRESS the NW 4 SEC 20 TWP 78 RGE 17W Russell, KS 67665 WELL PLAT PLUGGING CONTRACTOR KCC KGS V ADDRESS (Office Use) 3241**'** PBTD\_ TOTAL DEPTH

SPUD DATE 8/9/82 DATE COMPLETED 8/17/82
ELEV: GR 1738' DF 1740' KB 1743'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Amount of surface pipe set and cemented 8 5/8 @ 1127' DV Tool Used?
AFFIDAVIT
STATE OF Colorado , COUNTY OF Jefferson SS, I,
of lawful age, being first duly sworn upon his oath,
DEPOSES THAT HE IS Employer (FOR)(OF) Colorado Crude Explorations, I
OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF August , 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFLANT SAPPH NOT.
SUBSCRIBER AND SWOON BEATORE ME THIS DAY OF DURING NO. 19 80.
SUBSCRIBER, AND SWORD BEFFORE ME THIS DAY OF THE DAY OF THE THIS DAY OF THE DAY OF THE THIS DAY OF THE DAY OF
Susanx Michalls
MY COMMISSION EXPIRES: 19 1983 NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

WELL LOG
and contents thereof; cored intervals, and all drill-stem tests, in-SIDE TWO

thew all important zones or perostry and contents in the collapse, flowing cluding depth interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME .	DEPTH
FORMATION DESCRIPTION, CONTRACTOR				
		1		
a-malra	2704	2698		
opeka	2704	2030		
ansing	2928	<sub>.</sub> 2925		
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rbuckle	3238	3234		
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Report of all strings set surface, intermediate, producti	on, etc. CASING		w) or (Used)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		88'	Common	120	ASC
Surface		8 5/8		1127'	Common	425	ASC
Production		5 1/2		3236 <b>'</b>	Common	150	ASC
					4		

LINER RECORD			PERFORATION RECORD			
Top, ft. Bottom, ft.		Sacks coment	Shots per ft.	Sixe & type	Depth interval	
	TUBING RECORD			The state of the s		
Sixe 5 1/2	Setting depth 3236	Packer set at				

\$ixe 5 1/2	Setting depth 3236 <sup>1</sup>	Packer set at		
	ACID	, FRACTURE, SHOT, C	EMENT SQUEEZE RECORD	· · · · · · · · · · · · · · · · · · ·
Amount and kind of material used				Depth interval treated
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		teremente antique e en esta en esta en esta esta esta esta esta en esta en esta en esta en esta en esta en est	eren eren eren eren eren eren eren eren	3 M M M
Date of first production			ng, pumping, ges lift, etc.) ping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	OII	40 bbis.	MCF Water of	,

Disposition of ges (vented, used on lease or sold)

Perforat ions