

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

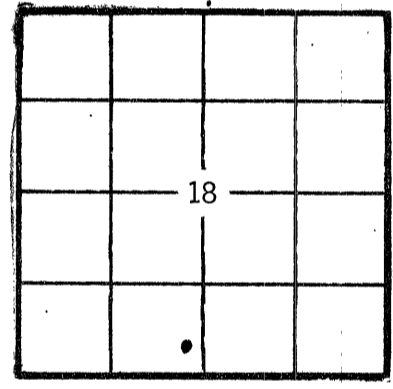
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7027 EXPIRATION DATE May, 1983
OPERATOR DaMar Oil Explorations API NO. 15-163,21,925-00-00
ADDRESS 2509 Marjorie Dr. COUNTY Rooks
Hays, Ks. 67601 FIELD Riffe Ext.
** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle
PHONE 913 625-7248
PURCHASER Farmland Industries, Inc. LEASE Housing Authority
ADDRESS P. O. Box 7305 WELL NO. 1
Kansas City, Mo. 64116 WELL LOCATION 160' E SE SE SW
DRILLING Emphasis Oil Operations 330 Ft. from South Line and
CONTRACTOR CONTRACTOR 2485' Ft. from West Line of
ADDRESS P. O. Box 506 the SW/4(Qtr.) SEC 18 TWP 7 RGE 17 W
Russell, Ks. 67665

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3824' PBTD
SPUD DATE 12/27/82 DATE COMPLETED 1/06/83
ELEV: GR 1769 DF KB 1774
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 1219' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

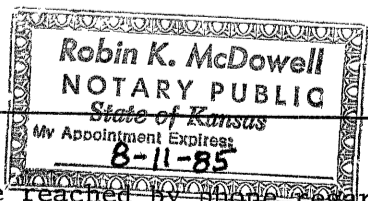
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Daniel F. Schippers]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 1983.

[Signature of Robin K. McDowell]
(NOTARY PUBLIC)
Robin K. McDowell

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 2 1983
02-2-1983
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DaMar Oil Explorations LEASE Housing/Authority SEC. 18 TWP. 7 RGE. 17

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1214	+560		
Topeka Limestone	2708	-934		
Heebner Shale	2917	-1143		
Toronto	2938	-1164		
Lansing -K.C.	2960	-1186		
Base K.C.	3185	-1411		
Arbuckle	3262	-1488		
T.D.	3324	-1550		

DST Results (3)

#1 Interval 3247-3267, (misrun)
 #2 Interval 3247-3267, IFP 78-68, FFP 68-68; ISIP 984, FSIP 984; 45-45-45-45;
 Recovery 5' SOCM, 50' mud
 #3 Interval 3247-3273, IFP 68-68, FFP 68-68, ISIP 1013, FSIP 916; 15-30-45-30;
 Recovery 5' SOCM, 50' mud

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	54	86'	Common	80	2% gel, 3% cc
Surface	12 1/4"	8 5/8"	24	1219'	Common	425	2% gel; 3% cc
Production	7 7/8"	5 1/2"	14	3323'	60/40 poz	125	2% gel, 18% salt, 3/4 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			(3)	jet	3294-3296

Size	Setting depth	Packer set at
2 7/8"	3284.84	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	1/27/83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	27°
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas	Water 0 %	Gas-oil ratio	0 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations ---		