

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5047
Name: Rupe Oil Company, Inc.
Address P.O. Box 2273

City/State/Zip Wichita, Kansas 67201
Purchaser: Farmland Industries
Operator Contact Person: William G. Clement
Phone (316) 262-3748
Contractor: Name: Plainville Oilwell Service
License: 7251
Wellsite Geologist: None

Designate Type of Completion
 New Well X Re-Entry Workover
X Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: A & M Oil Company
Well Name: Lowry
Comp. Date 12/92 Old Total Depth 3,346
 Deepening X Re-perf. KCC # 27 Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
6-4-93 6-9-93 6-15-93
Spud Date Date Reached TD Completion Date

API NO. 15- 163-21,899-00-01
County Rooks
SW SE SW Sec. 18 Twp. 7S Rge. 17 X W
320 Feet from S (circle one) Line of Section
1640 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)
Lease Name Lowry Well # 1
Field Name Riffe
Producing Formation Arbuckle
Elevation: Ground 1785 KB
Total Depth 3342 PBTD 3300
Amount of Surface Pipe Set and Cemented at 1230 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cnt.

Drilling Fluid Management Plan REWORK # 27 - 12-9-93
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement
Title Staff Geologist Date 10/1/93
Subscribed and sworn to before me this 7th day of October
19 93.
Notary Public Cynthia M. Intfen
Date Commission Expires

CYNTHIA M. INTFEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/30/97

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug Other
(Specify)
OCT 08 1993
10-08-1993
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Lowry Well # 1

Sec. 18 Twp. 7S Rge. 17 East West
 County Rooksa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

* Already set CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
* Conductor		13-3/8"		110'		120	
* Surface		8-5/8"		1230'		425	
* Production	7-7/8"	5-1/2"		3341'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3282-85' and 3,290-92'	None	

TUBING RECORD Size 2-7/8" Set At None Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-22-1993 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 12 Bbls. Gas 90 Mcf Water 24 Bbls. Gas-Oil Ratio 24 Gravity 24°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18;)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3,282-92'
 Overall