

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6520 EXPIRATION DATE 30 June 1983

OPERATOR A & M Oil, Inc. API NO. 15-163-21,899-00-00

ADDRESS 1224 Main P.O. Box 271 COUNTY Rooks

Stockton, Kansas 67669 FIELD Riffe

** CONTACT PERSON Everett A. Lowry PROD. FORMATION Arbuckle
PHONE 913/425-6191

PURCHASER Farmland Industries, Inc. LEASE Lowry

ADDRESS Kansas City, MO. WELL NO. 1

WELL LOCATION SE SW

DRILLING Circle M Drilling 320 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS E. HWY 36 1640 Ft. from West Line of

Oberlin, KS the SE (Qtr.) SEC 18 TWP 7 RGE 17 SW

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3342 PBDT 3338

SPUD DATE 12-2-82 DATE COMPLETED 1-21-83

ELEV: GR 1785 DF 1788 KB 1790

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		18	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 1230' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

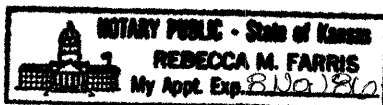
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Everett A. Lowry, being of lawful age, hereby certifies that: Everett A. Lowry

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
Everett A. Lowry
(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.



(Signature)
Rebecca M. Farris
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8 November 1984

RECEIVED
03-08-1983
MAR 8 1983
KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR A & M Oil, Inc. LEASE Lowry SEC. 18 TWP. 7 RGE. 17

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Toronto LMS	2964	2986		
Lansing - KC	2986	3211		
C Zone	3082	3086		
G Zone	3140	3144		
I Zone	3278	3286		
Arbuckle	3289	3304		
"	3308	3322		
"	3326	3330		
DST #1	Interval tested 3288-3315 Time Intervals 15-30-15-30 First Initial Flow Pressure: 727 PSI First Final Flow Pressure: 835 PSI Initial Closed-In Pressure: 1094 PSI Second Initial Flow Pressure: 1008 PSI Second Final Flow Pressure: 1019 PSI Final Closed-In Pressure: 1094 PSI Bottom Hole Temperature: 109° F. Recovery: 1608' of free, gassy oil and 372' of mud-specked gassy oil (2% mud and 98% oil) Gravity: 33			
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1230	60/40 poz. Common	300 125	2% Gel 3% CC 2% Gel 3% CC
Conductor	17 1/4"	13 5/8"		110	Common	120	2% Gel 2% Cal
Production		5 1/2"		3341	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7 Shots/Total		3313' - 3316'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3318	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	23
Estimated Production -I.P.	Oil EST 60 BO bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	CFPB
		Perforations	3313' - 3316'