

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co.

API NO. 15-163-21,702 -00-00

ADDRESS 512 S.Wyeming  
Plainville, Kansas 67663

COUNTY Reeks

FIELD Riffe

\*\*CONTACT PERSON Myrlin Menroe  
PHONE 913-434-2640

PROD. FORMATION Arb.

LEASE Brown

PURCHASER G.R.A. Inc.

WELL NO. 1

ADDRESS Kansas City, Missouri

WELL LOCATION SW/SE/SE/4

DRILLING Pioneer Drilling Co. Inc.

330 Ft. from West Line and

CONTRACTOR 308 W. Mill

330 Ft. from South Line of

ADDRESS Plainville, Kansas 67663

the SEC. 18 TWP. 7s RGE. 17w

RECEIVED  
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING  
CONTRACTOR  
ADDRESS

		18	

KCC   
KGS   
(Office Use)

TOTAL DEPTH 3310 PBDT 3290

SPUD DATE 6-13-82 DATE COMPLETED 6-19-82

ELEV: GR 1759 DF 1762 KB 1764

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented ~~12100~~ 1218 ft.. DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Reeks SS, I, Ione

Menroe OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) Rim Oil Co.

OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ione Menroe

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF July, 19 82.



Betty Edson  
NOTARY PUBLIC

MY COMMISSION EXPIRES 12/31/1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand & shale	0	430		
sand & shale	430	710		
sand & shale	710	932		
shale&	932	1210		
anhydrite	1210	1223		
anhyrrite	1223	1240		
shales	1240	1611		
lime & shale	1611	1937		
lime & shale	1937	2115		
lime & shale	2115	2297		
lime & shale	2297	2386		
lime & shale	2386	2545		
lime & shale	2545	2790		
lime & shale	2790	2955		
lime & shale	2955	3080		
lime & shale	3080	3223		
lime & shale	3223	3310		
	3310	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	1218	60/40 pozz	450	2% gel 3% cc
Production	7 7/8	5 1/2	14	3309	60/40 pozz	135	8% salt

LINER RECORD

Top, ft	Bottom ft	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	3/8 jet	3272-76

TUBING RECORD

Size	Setting depth	Pecker set at
2 1/2	3270	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production 7-15-82	Producing method Pumping	Flowing, pumping, gas lift, etc.	Gravity 25
RATE OF PRODUCTION PER 24 HOURS Oil 200	Gas none	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		MCF	bbls. CFPB

Perforations 3272-76