

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7011  
name Rim Oil Co.  
address 2101 Lincoln Drive  
City/State/Zip Hays, Kansas 67601

Operator Contact Person M.D. Monroe  
Phone 913-628-8694

Contractor: license # 5665  
name Pioneer Drig. Co. Inc.

Wellsite Geologist Kevin Adams  
Phone 913-628-6698

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11-2-85 11-9-85 11-9-85  
Spud Date Date Reached TD Completion Date

3350  
Total Depth PBT  
13 3/8 @ 80.31 8 5/8 @ 1211  
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-163-22,736-00-00

County Rooks

SW/NE/NE/4 Sec 20 Twp 7 Rge 17 West

4220 Ft North from Southeast Corner of Section  
920 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

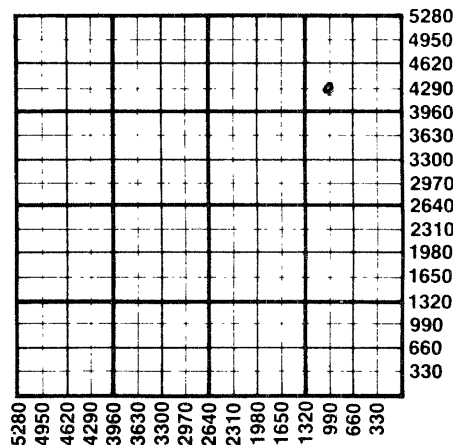
Lease Name Eldon Kriley Well# 1

Field Name Riffe

Producing Formation

Elevation: Ground 1742 KB 1747

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

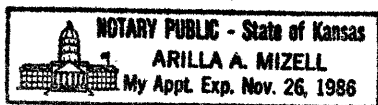
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jane Monroe

Title Owner Date 11-18-85

Subscribed and sworn to before me this 19th day of November 19 85

Notary Public Arilla A. Mizell  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED Form ACO-1 (7-84)  
STATE CORPORATION COMMISSION  
NOV 21 1985 11-21-85

Sec. 20 Twp. 7 Rge. 17W

SIDE TWO

Operator Name Rim Oil Co. Lease Name Eldon Kriley Well# 1 SEC 20 TWP. 7 RGE. 17  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
surface shale	0'	90'
sand & shale	90	1196
anhydrite	1196	1312
shale	1312	1425
shale & lime	1425	1775
shale	1775	1890
shale & lime	1890	2550
lime & shale	2550	3350
	3350	R.T.D.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17 1/4	13 3/8	54.5	80.31	60/40pos	90	2%gel 3%cc
Surface	12 1/4	8 5/8	23	1211	60/40pos	425	2%gel 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

D. & A.