

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc. Lic # 7367

API NO. 15-163-21,743 - 0000

ADDRESS 12395 W. 53rd Avenue, Suite 102 Arvada, CO 80002

COUNTY Rooks

FIELD Riffe Extention

**CONTACT PERSON Harry W. Chabin PHONE (303) 423-2500

PROD. FORMATION Arbuckle

LEASE Randolph

PURCHASER CRA, Inc.

WELL NO. 7

ADDRESS P. O. Box 7305 Kansas City, MO 64116

WELL LOCATION SWNWNW

990 Ft. from North Line and

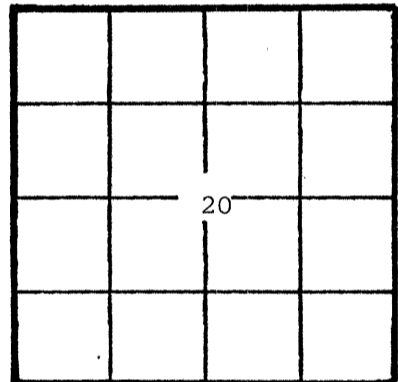
330 Ft. from West Line of

the SEC. 20 TWP. 7 RGE. 17 W

DRILLING Emphasis Oil Operations

CONTRACTOR ADDRESS P. O. Box 506 Russell, KS 67665

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3265' PBDT

SPUD DATE 7/28/82 DATE COMPLETED 8/8/82

ELEV: GR 1734' DF 1736' KB 1739'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8 @ 1168' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

[Signature] OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) (OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT HIS OATH IS TRUE.

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF November, 19 82.

MY COMMISSION EXPIRES: June 19, 1983

(S) [Signature]

[Signature]

NOTARY PUBLIC 6456 Zang Ct. Arvada, CO 80004

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED NOV 9 8 1982 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

11-8-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2703'	2698'		
Toronto	2909'	2907'		
Lansing	2926'	2923'		
Simpson	3231'	3229'		
Arbuckle	3240'	3237'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		90'	Common	90	ASC
Surface		8 5/8		1168'	Common	300	ASC
Production		5 1/2		3265'	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 5 1/2	Setting depth 3264'	Pecker set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS Oil 40 bbls.	Gas MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations