

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

ADDRESS 12395 W. 53rd Avenue Suite 102 Arvada, Co. 80002

**CONTACT PERSON Harry Chabin PHONE (303) 423-2500

PURCHASER CRA, Inc.

ADDRESS P. O. 7305 Kansas City, Mo. 64116

DRILLING Emphasis Oil Operations, Inc.

CONTRACTOR ADDRESS P. O. Box 506 Russell, Ks. 67665

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3269 PBDT

SPUD DATE 11/12/81 DATE COMPLETED 11/20/81

ELEV: GR 1767 DF KB 1772

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80' 13 3/8" 1154' 8 5/8" DV Tool Used? NO

API NO. 15-163-21,486 -00-00

COUNTY Rooks

FIELD Riffe Ext.

PROD. FORMATION Arbuckle

LEASE Randolph

WELL NO. 1

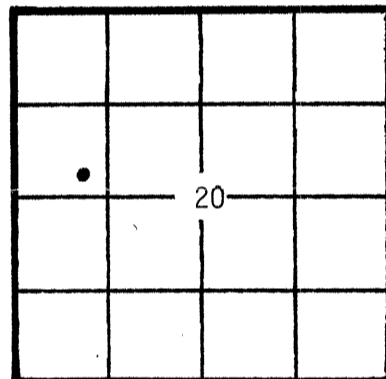
WELL LOCATION SE SW NW

330 Ft. from E Line and

330 Ft. from S Line of

the NW/4 SEC. 20 TWP. 7 RGE. 17

WELL FLAT



KCC [checked] KGS [checked] (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel

F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Authorized Delegate (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION 1-21-82 (s) Daniel F. Schippers JAN 21 1982 20th DAY OF January, 1982 CONSERVATION DIVISION Wichita, Kansas Robin K. McDowell

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF January, 1982

MY COMMISSION EXPIRES: 8-11-85

NOTARY PUBLIC Robin K. McDowell NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|----------------------|--------|-------------------|-------|
| Anhydrite Lansing Arbuckle | 1144 2953 3266 | | SEE ENCLOSED LOGS | |
| No Drill Stem Tests Taken | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Conductor | | 13 3/8" | 48 | 80' | Common | 115 | 2% gel, 3% cc |
| Surface | | 8 5/8" | 24 | 1154' | Common | 425 | 2% gel, 3% cc |
| Production | | 5 1/2" | 14 | 3268' | Common | 150 | ASC |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|----------------------------|-------------|----------------|
| TUBING RECORD | | | NONE- open hole completion | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 3266' | NONE | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE- open hole completion | |

| | | |
|--|--|-------------------------------|
| Date of first production 1/19/82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 24.5 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 50 bbls. | Gas MCF |
| Disposition of gas (vented, used on lease or sold) | Water 0 % | Gas-oil ratio 0 bbls. CFPB |
| Perforations | | NONE |