SIDE ONE

This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the information on side two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, completed wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Colorado Crude Explorations, Inc.	API NO. 15-163-21,486 -00-00
12305 W 53rd Avenue	COUNTY Rooks
Suite 102 Arvada, Co. 80002	FIELD Riffe Ext.
**CONTACT PERSON Harry Chabin	PROD. FORMATION Arbuckle
PHONE (303) 423-2500	LEASE Randolph
PURCHASER CRA, Inc.	
<b>ADDRESS</b> P. 0. 7305	WELL NO. 1
Kansas City, Mo. 64116	WELL LOCATION SE SW NW
	330 Ft. from E Line and
CONTRACTOR	330 Ft. from S Line of
Russell, Ks. 67665	the NW/4 SEC. 20 TWP. 7 RGE. 17 $\odot$
	WELL PLAT
PLUGGING CONTRACTOR	KCC KCC
ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 3269 PBTD	20-
SPUD DATE 11/12/81 DATE COMPLETED 11/20/81	
ELEV: GR 1767 DF KB 1772	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 1154' 8 5,	/8" DV Tool Used? NO
AFFIDAVI	•
STATE OF Kansas , COUNTY OF	
F. Schippers OF LAWFUL AGE, B	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Authorized Delegate OFXOR	
OPERATOR OF THE Randolph LEAS	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.  RECEIVE	D GOALE HERBOARD
1-21-82	
SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY O	982 January , 19 82 .
CONSERVATION O Wighita. Kene	SIVISIUM COM A
MY COMMISSION EXPIRES: 8-11-85	Robin K. McDowell 3
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed	any questions conserving athis infor-
required if the well produces more than 25 BOPD or	

WELL LOG
les of porosity and contents thereof; cored intervals, and all drill-stem tests, in-

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Repair of all strings and—surface, intermediate, production, etc. CASING RECORD (Now) or (Used)  No Drill Stem Tests Taken  Repair of all strings and—surface, intermediate, production, etc. CASING RECORD (Now) or (Used)  Progress of string late half defined (Str. Agricultus, and Palagha Nov/H, setting depth Types common State half defined (Str. Agricultus, and Palagha Nov/H, setting depth Types common State half defined (Str. Agricultus, and Str.	DEPTH	T	NAME			nd recoveri	res, a	shut-in pressur	flowing and		sted, cushion use DESCRIPTION, Co	cluding depth interval t
Report of all strings set surface, intermediate, production, etc.   CASING RECORD   CREW) or (Used)							十			,		FORMATION
Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)	S	ED LD	E ENCLOSI	SEE				2953		vdrite ing uckle	Anh Lan Arb	
Purpose of string Size hole drilled Size casing set Weight Ibs/ft. Setting depth Type coment Sacks Type and edition Conductor 13 3/8" 48 80' Common 115 2% gel,  Surface 8 5/8" 24 1154' Common 425 2% gel,  Production 5 1/2" 14 3268' Common 150 ASC  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Sacks coment Shots per ft. Size 6 type Depth interval free 2 3/8" 3266' NONE Open hole completion  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of meterial used Depth interval free 1/19/82  Production 1/19/82  Production Gravity Pumping Gravity 24.5						7				Taken	Stem Test	No Drill
Purpose of string   Size hole drilled   Size caling set   Weight Ibs/ft.   Setting depth   Type coment   Sacks   Type end edition    Conductor   13 3/8"   48 80   Common   115 2% gel    Surface   8 5/8"   24 1154   Common   425 2% gel    Production   5 1/2"   14 3268   Common   150   ASC    LINER RECORD   PERFORATION RECORD    Top, ft.   Bettem, ft.   Sacks cement   Shots per ft.   Size 6 type   Depth interval free    TUBING RECORD   NONE   open hole completion    ACID. FRACTURE, SHOT. CEMENT SQUEEZE RECORD    Amount and kind of material used   Depth interval free    NONE   open hole completion    Production   Producing method (flowing, pumping, ges lift, etc.)   Gravity    Pumping   Pumping   24.5										,		
Purpose of string   Size hole drilled   Size caling set   Weight Ibs/ft.   Setting depth   Type coment   Sacks   Type end edition    Conductor   13 3/8"   48 80   Common   115 2% gel    Surface   8 5/8"   24 1154   Common   425 2% gel    Production   5 1/2"   14 3268   Common   150   ASC    LINER RECORD   PERFORATION RECORD    Top, ft.   Bettem, ft.   Sacks cement   Shots per ft.   Size 6 type   Depth interval free    TUBING RECORD   NONE   open hole completion    ACID. FRACTURE, SHOT. CEMENT SQUEEZE RECORD    Amount and kind of material used   Depth interval free    NONE   open hole completion    Production   Producing method (flowing, pumping, ges lift, etc.)   Gravity    Pumping   Pumping   24.5										•		·
Conductor 13 3/8" 48 80 Common 115 2% gel,  Surface 8 5/8" 24 1154 Common 425 2% gel,  Production 5 1/2" 14 3268 Common 150 ASC  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Socks cement Shots per ft. Size 6 type Depth Int  TUBING RECORD NONE Open hole completion  Hise 2 3/8" 3266 NONE  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval free  NONE open hole completion  Production Wone Gravity  Producing method (flowing, pumping, ges lift, etc.)  Production 1/19/82 Pumping Caracters			or (Used)	w c	(New	CORD	G RE	c. CASING			set — surface,	Report of all strings
Surface 8 5/8" 24 1154' Common 425 2% gel,  Production 5 1/2" 14 3268' Common 150 ASC  LINER RECORD PERFORATION RECORD  TOP, ft. Bottom, ft. Sacks coment Shots per ft. Size 6 type Depth int  TUBING RECORD NONE- open hole completion  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval free  NONE- open hole completion  NONE- open hole completion  Producing method (flowing, pumping, ges lift, etc.)  Producing method (flowing, pumping, ges lift, etc.)  Pumping Gravity  24.5	na percent ditives	Тур	Sacks	+	ment	Туре сеп	+	Setting depth	/eight lbs/ft.	ize casing set (in O.D.)	Size hole drilled	
Production 5 1/2" 14 3268 Common 150 ASC  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Sacks coment Shots per ft. Size 6 type Depth int  TUBING RECORD NONE- open hole completion  Size 2 3/8" 3266 NONE  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval free  NONE- open hole completion  Producing method (flowing, pumping, ges lift, etc.)  Pumping Gravity Pumping 24.5	<b>,</b> 3% cc	2% ge	115	Common 115		C	80'	<b>4</b> 8	13 3/8"		Conductor	
LINER RECORD  Bottom, ft.  TUBING RECORD  TUBING RECORD  NONE- open hole completion  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Date of first production 1/19/82  Producing method (flowing, pumping, ges lift, etc.) Pumping  PERFORATION RECORD  Depth interval  Popth interval free  Shots per ft.  Size & type  Depth interval  NONE- open hole completion  Gravity 24.5	<b>,</b> 3% cc	2% ∙g∈	Common 425		C	1154'	24	8 5/8"		Surface		
TUBING RECORD  TUBING RECORD  NONE— open hole completion  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval free  NONE— open hole completion  Producing method (flowing, pumping, gas lift, etc.)  Pumping  Gravity  24.5		ASC	150	_		ommon	C	3268'	14	5 1/2"		Production
TUBING RECORD  NONE— open hole completion  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval free  NONE— open hole completion  Producing method (flowing, pumping, gas lift, etc.)  Production 1/19/82  Production Producing method (flowing, pumping, gas lift, etc.) Pumping  Page 1.5			,									
TUBING RECORD  NONE- open hole completion  Setting depth 2 3/8" 3266' NONE  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth Interval trees  NONE- open hole completion  Producing method (flowing, pumping, ges lift, etc.) Pumping  Gravity Pumping  24.5	Depth interval				·		5 Der	Shati	ent			ft IR
NONE- open note completion  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  NONE- open hole completion  Dete of first production 1/19/82  Producing method (flowing, pumping, ges lift, etc.) Pumping  24.5											,	<b>.</b>
2 3/8" 3266' NONE  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treat  NONE- open hole completion  Producing method (flowing, pumping, ges lift, etc.)  Pumping  Gravity  24.5						NONE- open hole				<del></del>		i-a Te
NONE- open hole completion  Dete of first production   Producing method (flowing, pumping, ges lift, etc.)   Gravity   1/19/82   Pumping   24.5							***************************************				-	
NONE- open hole completion  Date of first production   Producing method (flowing, pumping, gas lift, etc.)   Gravity   24.5		sh into	*	T	ORD	ZE RECO	QUEE	CEMENT SO				
Date of first production Producing method (flowing, pumping, gas lift, etc.)  1/19/82 Pumping 24.5	.,		рер1						oreriai used	T and Kind of I	Amou	
Date of first production 1/19/82  Producing method (flowing, pumping, ges lift, etc.) Pumping  24.5								_		on .	completi	NONE- open hol
1/19/82 Pumping 24.5		y	Gravity			ift, etc.)	ges l	<b>4</b> ,		Producing	.*	
RATE OF PERMICTION (		24.	-		07	Water		g			Oil	1/19/82
RATE OF PRODUCTION PER 24 HOURS 50 bbls. Gas Water 0 6 bbls. Gas-oil ratio  Disposition of gas (vented, used on lease or sold)  Perforations	CFPB						MCI				used on lease or	PER 24 HOURS