

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,632-00-00

ADDRESS 12395 W. 53rd Avenue, Suite 102

COUNTY Rooks

Arvada, CO 80002

FIELD Riffe

\*\*CONTACT PERSON Harry W. Chabin

PROD. FORMATION Arbuckle

PHONE (303) 423-2500

LEASE Randolph

PURCHASER CRA, Inc.

WELL NO. 4

ADDRESS P.O. Box 7305

WELL LOCATION SW NE NW

Kansas City, MO 64116

330 Ft. from W Line and

DRILLING Emphasis Oil Operations

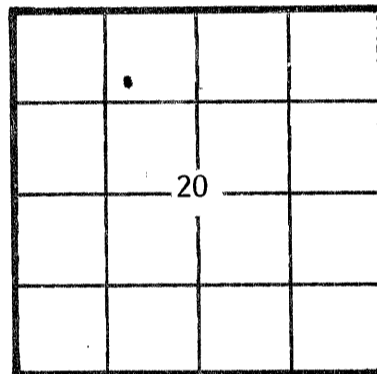
330 Ft. from S Line of

CONTRACTOR P. O. Box 506

the NW SEC. 20 TWP. 7 RGE. 17 W

ADDRESS Russell, KS 67665

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3253' PBSD

SPUD DATE 3/10/82 DATE COMPLETED 3/23/82

ELEV: GR 1739 DF 1741 KB 1744

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1156' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF , 19 , AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 19 82

Wichita, Kansas

(S) Harry W. Chabin

Suzanne Nicholls

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite Lansing Arbuckle	1163' 2922' 3240'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	80'	Common	200	ASC
Surface		8 5/8"	24	1156'	Common	425	ASC
Production		5 1/2"	14	3252'	Common	100	ASC

LINER RECORD

Top, ft	Bottom ft	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
NONE - Open hole completion		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3250	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE - open hole completion	

Date of first production 4/9/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 100%	Gas 65 bbls.
Disposition of gas (vented, used on lease or sold)	Water None	Gas-oil ratio None
	MCF	CFPB
	Perforations None	