

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,618 -00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD RIFFE?

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION Kansas City

PHONE 913-434-4686

LEASE Kriley

PURCHASER C.R.A., Inc.

WELL NO. #4

ADDRESS P.O. Box 7305

WELL LOCATION SW SW SE

Kansas City, Missouri

330 Ft. from South Line and

DRILLING Pioneer Drilling Company

2310 Ft. from East Line of

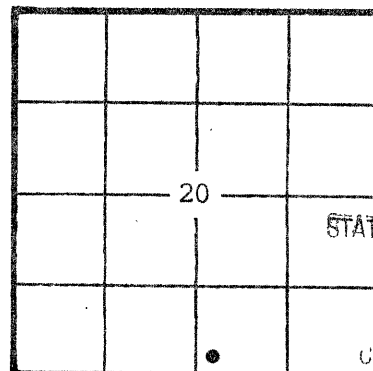
CONTRACTOR

ADDRESS 308 West Mill

the SE/4 SEC. 20 TWP. 7s RGE. 17W

Plainville, Ks 67663

WELL PLAT



KCC KGS (Office Use)

RECEIVED

STATE CORPORATION COMMISSION

MAY 26 5-26-82

CONSERVATION DIVISION Wichita, Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3375' PBTD 3357'

SPUD DATE 3-12-82 DATE COMPLETED 5-25-82

ELEV: GR 1794' DF 1797' KB 1799'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 13 3/8" set @ 118' DV Tool Used? 8 5/8" set @ 1818'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Kriley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

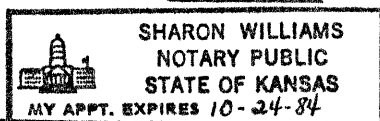
SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF May, 19 82.



MY COMMISSION EXPIRES:

[Signature] Sharon Williams NOTARY PUBLIC STATE CORPORATION COMMISSION

RECEIVED MAY 26 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	120'		
sand and shale	120'	190'		
sand and shale	190'	644'		
shales and sands	644'	1235'		
anhydrite	1235'	1248'		
anhydrite	1248'	1274'		
shales and limes	1274'	1295'		
lime and shale	1295'	1485'		
limes and shales	1485'	1678'		
lime and shale	1678'	1812'		
lime and shale	1812'	1820'		
lime and shale	1820'	1973'		
limes and shales	1973'	2174'		
lime and shale	2174'	2221'		
lime and shale	2221'	2320'		
lime and shale	2320'	2610'		
lime and shale	2610'	2797'	Topeka	2724 (-925)
lime and shale	2797'	2952'		
lime and shale	2952'	3090'	Heebner	2937 (-1138)
lime and shale	3090'	3195'	Toronto	2961 (-1162)
lime and shale	3195'	3296'	Lansing	2981 (-1182)
lime and shale	3296'	3318'	Base	3212 (-1413)
lime and shale	3318'	3375'	Arbuckle	3324 (-1525)
	3375'	R.T.D.		

RELEASED
 9-1-83 SEP 01 1983
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	42#	118'	common	115	3%cc 2%gel
Surface String	12 1/4"	8 5/8"	23#	1818'	60-40pos common	450/75	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3370'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6 per 1'		3325-3329
TUBING RECORD			1 per 1'		3143
			1 per 1'		3159
Size	Setting depth	Packer set at	1 per 1'		3183
2"			1 per 1'		3203

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons I.N.S. acid	3325-3329
1000 gallon M.C.A.	3143, 3159, 3183, 3203

Date of first production 5-25-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas MCF
	Water 70 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations