

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,604 - 00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD RIFFE

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Kriley

PURCHASER CRA, Inc.

WELL NO. #3

ADDRESS P.O. Box 7305

WELL LOCATION NW SW SE

Kansas City, Missouri

990 Ft. from South Line and

DRILLING Pioneer Drilling Company

2310 Ft. from East Line of

CONTRACTOR

ADDRESS 308 West Mill

the SE/4 SEC. 20 TWP. 7s RGE. 17W

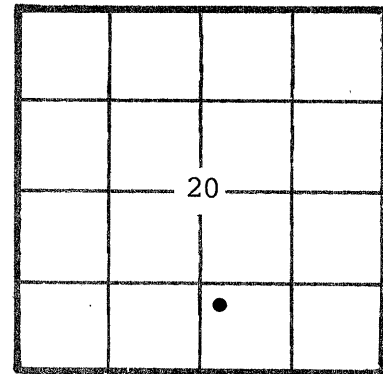
Plainville, Ks 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3340' PBDT 3318'

SPUD DATE 3-01-82 DATE COMPLETED 3-22-82

ELEV: GR 1755' DF 1758' KB 1760'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 13 3/8" set @ 122' DV Tool Used?
8 5/8" set @ 1835'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Kriley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION SAITH NOT.

RECEIVED

MAR 26 1982

3-26-82

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82

CONSERVATION DIVISION Wichita, Kansas

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

[Signature] Sharon Garvert NOTARY PUBLIC Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0'	125'		
shale and sand	125'	132'		
shales and sands	132'	160'		
shale and sand	160'	604'		
pyrite-shale and sand	604'	692'		
sand and shales	692'	1200'		
anhydrite	1200'	1216'		
anhydrite	1216'	1230'		
sand and shale	1230'	1350'		
sand-shale-lime	1350'	1535'		
shales and limes	1535'	1700'		
shales and limes	1700'	1838'		
shale	1838'	1914'		
shales and limes	1914'	2126'		
shale and lime	2126'	2251'		
lime and shale	2251'	2478'		
limes and shales	2478'	2562'	Topeka	2680
limes and shales	2562'	2692'		
lime and shale	2692'	2826'		
shale and lime	2826'	2945'	Heebner	2890
shale and lime	2945'	3050'	Toronto	2918
lime and shale	3050'	3080'	Lansing	2936
lime and shale	3080'	3085'		
lime and shale	3085'	3105'		
lime and shale	3105'	3144'	Base	3166
lime and shale	3144'	3170'	Arbuckle	3252
lime and shale	3170'	3210'		
lime and shale	3210'	3256'		
arbuckle	3256'	3303'		
arbuckle	3303'	3340'		
	3340'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	42#	122'	common	130	3%cc 2%gel
Surface Casing	12 1/4"	8 5/8"	24#	1835'	common 60-40pos	75 475	2%gel 3%cc 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3325'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			approx. 2 per 1'		3260-72

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3314'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 78 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % trace of water	Gas-oil ratio bbls. CFPB
Perforations		