This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and

side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

KCC # (316) 263-3238. (Rules 82-2-103 & 82-2-123)	
OPERATOR Colorado Crude Explorations, Inc.	API NO. 15-163-21,598 -00-00
ADDRESS 12395 W. 53rd Avenue, Suite 102	COUNTYRooks
Arvada, CO 80002	FIELD Riffe
**CONTACT PERSON Harry W. Chabin	PROD. FORMATION Arbuckle
PHONE (303) 423-2500	LEASE Randolph
PURCHASER CRA, Inc.	Carried Andrew Control of Control
ADDRESS P. O. Box 7305	WELL NO. 3
Kansas City, MO 64116	WELL LOCATION NE SW NW  16 SO  330 Ft. from N Line and
DRILLING Emphasis Oil Operations	0.613
CONTRACTOR D. O. Poy 506	330 Ft. from W Line of
ADDICEOU	the NW SEC.20 TWP.7 RGE.17 $\omega$
Russell, KS 67665	WELL PLAT
PLUGGING	KCC
CONTRACTOR ADDRESS	KCC KGS
ADDRESS	(Office
	Use)
TOTAL DEPTH 3242 PBTD	20
SPUD DATE 3/2/82 DATE COMPLETED 3/11/82	
ELEV: GR   743' DF   745' KB   748'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 8 5/8" @	DV Tool Used? NO
AFFIDAVI	T
STATE OF Colorado , COUNTY OF Jeff	ferson SS, I,
Harry W. Chabin OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR	)(0F) Colorado Crude Explorations, Inc.
OPERATOR OF THE Randolph LEAS	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVOTATION AND ON THE BEHALF OF SAID OPERAT	OR, THAT WELL NO. 3 ON
CATE LEACE TIAC PERSON COMPLETED AC OF THE LIAL DAY	OF Manch 1902 AND THAT
ALL INFORMATION ONTERED HEREIN WITH RESPECT TO SAID FURTHER AFFLANT, SAITH NOT. 4-29-8-2	WELL IS TRUE AND CORRECT.
FURTHER AFFIRM SAFTH NOT. 4-29-82	
A CONTROLL	(S) Hans W Club
SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY O	F april, 1982.
·	Susanne Dichalls
MY COMMISSION EXPIRES: Que 1983	ONOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

				TOP		BOTTOM	NAM NAM	AE	DEPTH
Anhy Lansi Arbud	ng			1106 2924 3240	+			·	
Report of all string	gs set — surface, Size hole drilled	intermediate, Size casing set		·	RECORD Type o	(New)	or (Used	_	and percent
Conductor		13 3/8"	48	×	Commo		× 125	У	ASC
Surface		8 5/8"	124	1115'	Commo	n	<sup>×</sup> 300	×	ASC
Production		5 1/2"	× 14	3241'	Commo	n	<sup>×</sup> 200	K	ASC
	LINER RECOR	D							
op, ft Bottom. ft		Sacks cement		Shots	Shots per ft.		FORATION RECORD  Size & type Depti		interval
TUBING RECORD			NONE - Open		hole completion				
2 7/8"	etting depth 3252	Packer so Noi							
		CID, FRACTU	JRE, SHOT, (	CEMENT SQL	JEEZE REC	ORD		L	
Amount and kind of material used						Depth interval treated			
None - Open h	ole comple	tion						,	
ite of first production						ALIA COMPANY AND			
4/9/82		Producing	Pump	ng, <u>pumping,</u> ga ing	is lift, etc.)		Gravity	24.5	5
ATE OF PRODUCTION ER 24 HOURS	65	bbls	Gas		Water CF 0	%	1	oil ratio	
sposition of gas (vented,	used on lease or so	ld >		***************************************		oration	bbls.		/ C7P3
								lone	