

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,514 -00-00

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Rooks

FIELD RIFFE

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION Arbuckle

LEASE Kriley

PURCHASER CRA, Inc.

WELL NO. #2

ADDRESS P.O. Box 7305 Kansas City, Missouri

WELL LOCATION SW NW SE

DRILLING Pioneer Drilling Company

1650 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill

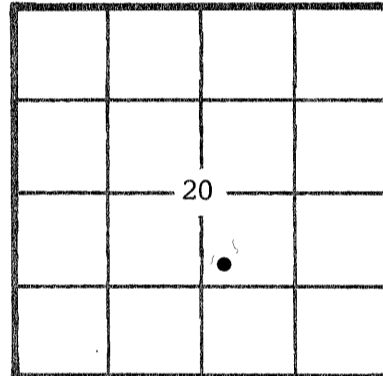
2310 Ft. from East Line of

ADDRESS Plainville, Ks 67663

the SE/4 SEC. 20 TWP. 7s RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3350' PBDT

SPUD DATE 1-2-82 DATE COMPLETED 2-10-82

ELEV: GR 1757' DF 1760' KB 1762'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 13 3/8" set @ 139' DV Tool Used? 8 5/8" set @ 1854'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Kriley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF February, 19 82.

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

Signature of Sharon Garvert RECEIVED NOTARY PUBLIC STATE CORPORATION COMMISSION Sharon Garvert 2-16-82

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shales and sands	0'	140'		
sand and shale	140'	240'		
sands and shales-pyrite	240'	552'		
pyrite and sand	552'	823'		
sand and shale	823'	1145'		
shales	1145'	1190'		
anhydrite	1190'	1224'		
shales	1224'	1259'		
shale	1259'	1410'		
shales	1410'	1529'		
shales and limes	1529'	1645'		
shale and lime	1645'	1733'		
lime and shale	1733'	1856'		
shale and lime	1856'	1977'		
shale and lime	1977'	2018'		
shale and lime	2018'	2318'		
lime and shale	2318'	2568'		
lime and shale	2568'	2755'	Topeka	2689
lime and shale	2755'	2899'		
limes and shale	2899'	3012'	Heebner	2900
lime and shale	3012'	3114'	Toronto	2924
shale and lime	3114'	3193'	Lansing/KC	2944
lime and shales	3193'	3290'	Base/KC	3173
arbuckle	3290'	3350'	Arbuckle	3264
	3350'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RESE)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17"	13 3/8"	42#	139'	common	200	2%gel 3%cc
Intermediate String	12 1/4"	8 5/8"	23#	1856'	common 60-40 pos	75 525	3%cc 4%gel
Production	7 7/8"	5 1/2"	14#	3342.51'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3273-78

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3320'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-10-82	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity 19°
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas MCF 2%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
Perforations		