

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,498-00-00

ADDRESS 12395 W 53rd Avenue Suite 102 Arvada, CO. 80002

COUNTY Rooks

FIELD Riffe Ext

**CONTACT PERSON Harry Chabin PHONE (303) 423-2500

PROD. FORMATION Arbuckle

LEASE Randolph

PURCHASER CRA, Inc.

WELL NO. 2

ADDRESS P. O. Box 7305 Kansas City, Mo. 64116

WELL LOCATION SW SW NW

DRILLING Emphasis Oil Operations, Inc.

330 Ft. from W Line and

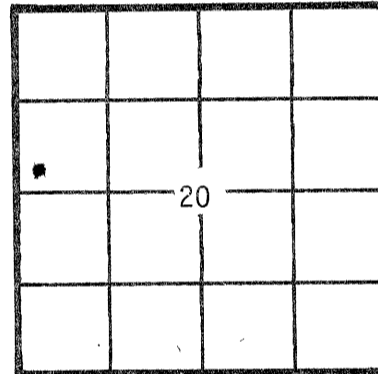
CONTRACTOR ADDRESS P. O. Box 506

330 230 Ft. from N Line of

Russell, Ks. 67665

the NW/4 SEC. 20 TWP. 7 RGE. 17 W

WELL PLAT



KCC _____ KGS _____ (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3259' PBD

SPUD DATE 12/03/81 DATE COMPLETED 12/11/81

ELEV: GR 1748 DF KB 1753

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80' 13 3/8" 1127' 8 5/8" DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis ss, I, Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Authorized Delegate (XXX)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Randolph LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION 1-21-82 (S) Daniel F. Schippers JAN 21 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF January, 1982

CONSERVATION DIVISION Wichita, Kansas

Robin K. McDowell

NOTARY PUBLIC Robin K. McDowell NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-11-85

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Base Order Pool

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1118			
Lansing	2945			
Arbuckle	3255			
No Drill Stem Test Taken				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	80'	Common	115	2% gel, 3% cc
Surface		8 5/8"	24	1127'	Common	425	2% gel, 3% cc
Production		5 1/2"	14	3258'	Common	150	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE- open hole completion		
Size	Setting depth	Packer set at			
2 3/8"	3256	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None- open hole completion	

Date of first production 1/11/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF
	Water 0 %	Gas-oil ratio 0 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations NONE