STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 163-22-178 -00-0 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Rim Oil Co. (owner/company name) (operator's)
(owner/company name) (operator's) ADDRESS 2101 Lincoln Drive CITY Hays
STATE <u>Kansas</u> ZIP CODE <u>67601</u> CONTACT PHONE # (913) <u>628-8694</u>
LEASE <u>Griffith</u> <u>WELL# 11 SEC. 30 T. 7 R. 17 / WHATH</u> / West)
- SE - SE - NE SPOT LOCATION/QQQQ COUNTY Rooks
970 FEET (in exact footage) FROM SVN (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 221 CEMENTED WITH 110 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 3377 CEMENTED WITH 140 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3304-28 3108-25 3046-49 2784-89
FLEVATION 1881-K B T.D. 3384 PBTD 3337 ANHYDRITE DEPTH 1249-1283 (Stone Corral Formation)
CONDITION OF WELL: GOOD x POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Fill casing with cement-top to bottom
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING CHECKINGONS:
Pheron Monroe PHONE# (913) 434-7475 12-3-92
ADDRESS 411 S. Broadway City/State Plainville, Kansas 6766 DEC 3 1992
PLUGGING CONTRACTOR Allied Cementing Co, KCC LICENSE # 5. DIVISION
ADDRESS Russell, Kansas 67665 (company name) (contractor s)
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) not known.
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 12-2-92 AUTHORIZED OPERATOR/AGENT: Mysley Momor
(signature)

15-163-22178-00-00

L=K Wireline

Gamma Ray					Neutron			
Filing No.	Company RIM DIL GRIFFITH							
	Fie	eld _		RIFFE			+	
					State <u>KANSAS</u>			
	Location:			SE - SE	- NE			Other Services BOND LOG
	1			TWP 75		والتكار الأسار والشاري		
PERMANENT DATUM GROUND LEVEL ELEV 1826 K.B. 1831 LOG MEASURED FROM KELLY BUSHING 5 FT. ABOVE PERM. DATUM D.F. DRILLING MEASURED FROM KELLY BUSHING 6.L. 1826								M.B. <u>1331</u> D.F. <u>1326</u>
DATE			10-3	31-83	10-3			
RUN NO.			1 . m		LONE			
			1. F. T.	4.4. 2.3.1.16	QNE	L/124	1 2 1 1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	ess pore 11 chequest distinct and a second s
TYPE LOG			GAMM	MA RAY	UNE INEUT	NGS		90 pm 1 1 pm 2 1 1
TYPE LOG DEPTH—DRILLER			GAMM	YAS AM	NEUT	NGS	And the second s	20 Jan 1 1 April 1 Apr
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER	?	TED\/A1	3364	1A . R. Y	33 64	RON		op per 11 garge de la constante de la constant
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGER	! D INT		3364 3306	MA_RAY A 6	NEUT	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT	D INT	AL	3364 3396 2700	4 6 U	33 64 33 63	NCS		30 pm - 1
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGER	D INT TERV HOLE	AL	3364 3356 2700 WATE	1A : ?.\Y 1 6 U ER	33 64 33 63	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN F	D INT TERV HOLE	AL	3364 3396 2700	1A : ?.\Y 1 6 U ER	33 64 33 63	NCS		The second secon
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN F SALINITY, PPM	D INT TERV HOLE	AL	3364 3356 2700 WATE	AA RAY 6 6 U ER SH	33 64 33 63	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN H SALINITY, PPM DENSITY	D INT TERV HOLE CL	AL	3364 3356 2700 WATE FRES	AA RAY G G U ER SH	3364 3363 2700	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN H SALINITY, PPM DENSITY LEVEL	D INT TERV HOLE CL	AL 5. F.	GAMM 3364 3356 2700 WATH FRES	MA RAY 6 0 ER SH RICK TRAIL	3364 3363 2700	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN H SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP	D INT TERV HOLE CL	AL 5. F.	3364 3356 2700 WATE FRES FULL DERI	MA RAY 6 0 ER SH RICK TRAIL AN KARLIN	33 64 33 63 2700 ER	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN H SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP OPERATING RIG RECORDED BY WITNESSED BY	D INT TERV. HOLE CL DEG	AL 5. F.	3364 3356 2700 WATE FRES FULL DERI	MA RAY 6 0 ER SH RICK TRAIL	33 64 33 63 2700 ER	NCS		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN H SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP OPERATING RIG RECORDED BY WITNESSED BY TRICK #306	D INT TERV, HOLE CL . DEG	AL D. F.	3364 3356 2700 WATE FRES FULL DERI BRIA MR.	MA RAY 6 0 ER SH L RICK TRAIL AN KARLIN MYRLIN MO	33 64 33 63 2700 ER	RON		
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN F SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP OPERATING RIG RECORDED BY WITNESSED BY TRUCK #30b	D INT TERVA HOLE CL DEG TIME	AL G. F. E RE-HOL	GAMM 3364 3396 2700 WATE FRES FULL DERI BRI MR.	MA RAY G C C C C C C C C C C C C	33 64 33 63 2700 ER	CASI	ING RECOI	
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN F SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP. OPERATING RIG RECORDED BY WITNESSED BY TRIICK #306 RUN NO. BIT	D INT TERV, HOLE CL DEG TIME	AL G. F. RE-HOL FRO	GAMM 3364 3356 2700 WATE FRES FULL JERE BRIA	MA RAY 6 0 ER SH L RICK TRAIL AN KARLIN MYRLIN MO	33 64 33 63 2700 ER NRO E	RON	FROM	RD TO
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN F SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP. OPERATING RIG RECORDED BY WITNESSED BY TRIICK #306 RUN NO. BIT OHE 12-14	D INTTERVALUE CL DEG	AL G. F. E RE-HOL	GAMM 3364 3356 2700 WATE FRES FULL JERE BRIA	MA RAY G C C C C C C C C C C C C	33 64 33 63 2700 ER NROE SIZE 3 - 5/8	CASI	FROM 000	то
TYPE LOG DEPTH—DRILLER DEPTH—LOGGER BOTTOM LOGGEI TOP LOGGED INT TYPE FLUID IN F SALINITY, PPM DENSITY LEVEL MAX. REC. TEMP. OPERATING RIG RECORDED BY WITNESSED BY TRUCK #306 RUN NO. BIT	D INTTERVALUE CL DEG	AL G. F. RE-HOL FRO	GAMM 3364 3356 2700 WATE FRES FULL JERE BRIA	MA RAY G C C C C C C C C C C C C	33 64 33 63 2700 ER NRO E	CASI WGT.	## FROM 000 000	

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 14, 1992

Rim Oil Co 2101 Lincoln Drive Hays KS 67601 Griffith 11
API 15-163-22,178-00-00
2310'FSL-330'FEL
Sec. 30-07-17W
Rooks County

Dear Mr. Monroe,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner of operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely.

David P. Williams
Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (913) 628-1200

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238