STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM File One Copy

API Number	15 - 163 -21,078-00-0 (of this well)
Lease Owner	Rim Oil Co.
Address	512 S. Wyoming Plainville, Kansas 67663
Lease (Farm Na	me) Roelfs Well No. 1
Well Location	NE NW SE 1/4 Sec. 30 Twp. 7 Rge. 17 (E) (W) x
County Rooks	Total Depth 3338 Field Name
011 Well	Gas Well Input Well SWD Well Rotary D & A
	ned with this application as required yes
zate and hour g	plugging is desired to begin 6:30 A. M. 7/26/80
R. L. Fin	DOX 209 Natoma, Kansas 6/651
lugging Contra	ctor Lawbanco Drilling, Inc. License No.
nvoice covering	289 Natoma, Kansas 67651 289 Sassessment for plugging this well should be sent to: STATE CORPORATION COMMISSION Co.
ddress 512 S.	WYOMING PININVILLA Vancos COCCA
	be guaranteed by applicant or acting agent. Signed: Conservation Division Wichita, Kansas 7-30-80
:	Signed: BJJ Applicant or Acting Agent
:	Date: July 29, 1980

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	WELL COMPLETION REPORT AND DRILLER'S LOG								s. <u>30 t. 7 r.17w</u> w				
	API No. 15 — Rooks —								Loc. NE NW SE 1/4				
J	County Number								County Rooks				
	Rim Oil Co.								640 Acres				
	Address										×		
	512 S. Wyoming Plainville, Kansas 67663 Well No. Lease Name									50	160		
	1												
	Footage Location												
	feet fron (N) (S) line feet from (E) (W) line Principal Contractor Geologist									60	60		
	Lawbanco Dr		Eric Waddell										
	Spud Date	Date Completed	1.0.0	Depth	P.B.T.D.		San Carried Commission Control		L	ocate	well correctly		
)	7/19/80 Directional Deviation	7/26/8	338 nd/or Gas Pur	ah caan				Elev.: Gr. 1824					
				ilu/ or Gus Full	ciiqsei	•		DI	182	6	кв1829	<u>) </u>	
				CASING	RECORD								
	Report of all strin	igs set — surface,	intermediate,	production, e	tc.						1		
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sack	s	Type and perc additives	ent	
	Surface	1214	8 5/8	24	1851		common		125		Quikset		
ار							····		····				
			PERFO				DRATION RECORD						
	Top, ft.	Bottom, ft.	Sacks ce	Sacks cement		Shots per ft.		Size & type			Depth interval		
		TUBING RECO	ORD										
)	Size	ze Setting depth		et at					· · · · · · · · · · · · · · · · · · ·	\neg			
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
	Amount and kind of material used								Depth interval treated				
)													
					 								
:					1								
	Date of first production			method (flow	ing, pumping, g	as lift	, etc.)				 		
Ì	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Vater		· · · · · · · · · · · · · · · · · · ·	Gas-o	il ratio		
기	Disposition of gas (vented	d, used on lease or s	bbis old)	<u>. </u>	<u>^</u>	ACF	Producin	g interval(:	bbls.	<u>L</u>		СГРВ	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-163-21078-00-00 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Rim Oil Co. dry hole Well No. Lease Name Roelfs s <u>20</u> NE NW SE 14 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH воттом NAME FORMATION DESCRIPTION, CONTENTS, ETC. TOP 185 Sand and Shale 0 to 185 1260 Sand and Shale to 1260 to 1278 Anhydrite 1278 to 1630 Shale 1630 1850 Shale and Lime to 1850 2070 Sand and Shale to 2070 2316 Shale to 2316 2844 to Shale and Lime 3128 2844 to Shale and Lime 3128 ta21 3220 Lime 3220 to 3304 Shale and Lime 3304 3338 Lime RTD to STATE CORP USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** BONSERVATION DIVISION July 29. 1980

State of Kansas

JOHN CARLIN R. C. LOUX JANE T. ROY PHILLIP R. DICK CAROL J. LARSON Governor Chairman Commissioner Commissioner Executive Secretary



15-163-21078-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

July 31, 1980

WELL PLUGGING AUTHORITY

Roelfs Well No. 1 NE NW SE, Sec. 30-7S-17W Rooks County 3338' Lawbanco Drilling Inc.

RIM Oil Company 512 South Wyoming Plainville, KS 67663

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

Marion Schmidt. 2104 Canterbury Rd., Hays, KS 67601
is hereby assigned to supervise the plugging of the above named well