KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API #_ 15 - 077-20728-00-00	(Identifier Number of this well).	This must be listed for wells drille	ed since 1967; if no APJ # was issued,
indicate original spud or completion date	•		6/
Well Operator: EDMISTON OIL COMPA	ANY INC	KCC License #:	5042
Address: 125 N MARKET SUITE 113	/Company Name) 0	City:WICHITA	(Operator's)
State: KS	Zip Code: 67202	Contact Phone: (316)	265 - 5241
Lease: GREEN	Well #:4	Sec. 22 _{Twp.} 31	S. R East 🗸 West
<u>SE</u> - <u>NE</u> - <u>NE</u> spe	ot Location / QQQQ Count	_{y:} HARPER	
990 Feet (in exact footage) From 🗸	North / South (from neare	est outside section corner) Line of S	Section (Not Lease Line)
330 Feet (in exact footage) From	East / West (from neare	est outside section corner) Line of S	Section (Not Lease Line)
Check One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Ot	her:
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8.625	Set at:312	Cemented with:	270 Sacks
Production Casing Size: 4.500	Set at: <u>4490</u>	Cemented with:	220 Sacks
List (ALL) Perforations and Bridgeplug Sets: Pf	4436-44, 3 spf, MISS	ISSIPPI	
Condition of Well:		nk in Hole LL CASING, SET PLUGS AS	RECEIVED
Is Well Log attached to this application as required?	✓ Yes No Is ACO-1 filed	l? ✓ Yes No	ANSAS CORPORATION COMMISSION
If not explain why?	Lampanya Lam		SEP 1 9 2005
The opposition of the control of the			CONSERVATION DIVISION WICHITA, KS
Plugging of this Well will be done in accordance will List Name of Company Representative authorized to be		DALEMAY SII	PERINTENDENT
Address: P O BOX 232		City / State: GREAT E	BEND, KS 67530
Plugging Contractor: EXPRESS WELL SE		KCC License #:6426	9
Address: PO BOX 19 VICTORIA	any Name) . KS 67671	Phone: (785) 735	(Contractor's) - 9405
Proposed Date and Hour of Plugging (if known?):	WEEK OF SEPT 19TH	WILL CALL	
Payment of the Plugging Fee (K.A.R. 82-3-118) will i	pe guaranteed by Operator or Ag	gent	
Date: 9/19/2005 Authorized Operator / A	agent: SyMC	(Signature)	
	\ /	- Room 2078, Wichita, Kansas	

SEP 19 2005

CONSERVATION DIVISION

WICHITA, KS

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colocado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public

record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal. injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. 5041 EXPIRATION DATE LICENSE # OPERATOR Ram Petroleum Corporation __ API NO. 15-077-20,728 ADDRESS 1260 KSB&T Bldg. COUNTY Harper Wichita, Kansas 67202 FIELD _ Spivey-Grabs Basil ** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi PHONE (316) 265-5241 PURCHASER (oil) Koch (gas) KS Gas Supply LEASE ADDRESS P.O. Box 2256 Box 300 WELL NO. 4 Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SE NE NE Graves Drilling Co., Inc. 990 Ft. from North Line and DRILLING CONTRACTOR 330 Ft. from East Line of ADDRESS 910 Union Center Bldg. the NE (Qtr.) SEC 22 TWP 31S RGE 9W . Wichita, Kansas WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC KGS__ SWD/REP PBTD 4488' TOTAL DEPTH 44901 PLG. SPUD DATE 10/19/81 DATE COMPLETED 12/21/81 ELEV: GR 1625 DF 1636 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 312 DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (11) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robt K. Edmiston	, being of lawful	age, hereby certifies
that:		
I am the Affiant, and I am familiar w	ith the contents of the	foregoing Affidavit.
The statements and allegations contained t	herein are t <u>ru</u> e and corr	ect.
	15000C	Smish)
	(N	ame)Robt K. Edmiston
SUBSCRIBED AND SWORN TO BEFORE ME thi	s 5th day of A	ugust

19 82.



MY COMMISSION EXPIRES: November 14, 1985

^{**} The person who can be reached by phone regarding any questions concerning this ation.

SEC, 22 TWP, 31SRGE, 9W

	TIUD IN	WELL LOG	AS REQUIE	RED:		SHOW	GEOLOGICAL M	ARKERS, LOGS RUN,	
Show all important zones of peresity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and				els, end ell drill-stem tests, in- shut-in pressures, and recoveries.			OR OTHER DESCRIPTIVE INFORMATION.		
	DESCRIPTION, CO			TOP	воттом		НАМЕ	DEPTH	
Redbed and San Redbed and Sha Shale Shale and Lime	1e			0 312 1358 1963	312 1358 1963 4490	Lans Base Cher	/KC	3686(-2050) 4215(-2579) 1e 4346(-2710)	
RTD		٠		4490		LTD (Ele	issippi ctra-Log ged)	4416 (-2780) 4493 (-2857)	
Drill Stem Tes 30-30-120-30. Rec. 1280' gas ISIP 537#; FSI	Strong b	low on 1: & 140's	st openir lightly k	ng. Stro oil spott	ong decrea	ısing	at end o	f second open	
Drill Stem Tes 30-30-120-30. 1350 cfg/d. I cut water).	Strong b Rec. 285'	low on f of fluid	irst and (105' of	second o	ater cut 8	gassy	o surfac mud & 18	e/60 min g 0' slightly o	
•									
		•							
				,	1	-		·	
Report of all string	T		· · · · · · · · · · · · · · · · · · ·				or (Used)	Type and percent	
Purpose of string	s set — surface, Size hole drilled 1 2 ½ "	intermediate, Size casing set (in 0.D.) 8-5/811	· · · · · · · · · · · · · · · · · · ·	CASING Setting depth	RECORD (Type cement		Sacks	Type and percent additives 2% gel, 3% cc	
Purpose of string	Size hale drilled	Sixe casing set	Weight Ibs/ft.	Setting depth	Type cemen		Sacks	additives	
Purpose of string	Size hole drilled	Sixe casing set (in 0.0.)	Weight ibs/ft.	Setting depth	Type cemen		270	additives	
Purpose of string	Size hole drilled 1.2½"	Size cosing set (in 0.0.) 8-5/8" 4½"	Weight ibs/ft.	Setting depth	common 50/50 pc	smix	270	2% gel, 3% cc	
Purpose of string	Size hole drilled	Size cosing set (in 0.0.) 8-5/8" 4½"	Weight Iba/ff. 24 10.5	Satting depth 312 4488	common 50/50 pc	smix	270 : 220	2% gel, 3% cc	
Purpose of string	Size hole drilled 12½" 7-7/8" LINER RECO	Size cosing set (in 0.0.) 8-5/811 41/211	Weight Iba/ff. 24 10.5	Setting depth 312 4488 Shots	common 50/50 pc	smix	270 : 220 :	2% gel , 3% cc Depth interval	
Purpose of string	Size hole drilled $12^{\frac{1}{2}}\zeta^{11}$ $7-7/8^{11}$ LINER RECO	Size cosing set (in 0.0.) 8-5/811 41/211	Weight Ibs/ft. 24 10.5	Setting depth 312 4488 Shots	COMMON 50/50 pc	smix	270 : 220 :	2% gel, 3% cc	
Purpose of string reface casing coduction pipe	Size hole drilled 12½11 7-7/811 LINER RECO Bettom, ft. TUBING REC	Size cosing set (in 0.0.) 8-5/811 41/211 RD Secks of ORD	Weight Ibs/ft. 24 10.5	Setting depth 312 4488 Shots	COMMON 50/50 pc	Smi x	Sacks 270 220 CION RECORD 6 type	2% gel , 3% cc Depth interval	
Purpose of string or face casing roduction pipe Top, ft.	Size hole drilled 12½11 7-7/811 LINER RECO Bettom, ft. TUBING REC Setting depth	Size cosing set (in 0.0.) 8-5/811 41/211 RD Socks of ORD Packer ACID, FRAC	Weight Ibs/ft. 24 10.5	Setting depth 312 4488 Shots	COMMON 50/50 pc	Smi x	Sacks 270 220 CION RECORD G type	Depth interval	
Purpose of string rface casing oduction pipe Top, ft. Size Acid: 300 ga	LINER RECO Bettom, ft. TUBING REC Setting depth	Size cosing set (in 0.b.) 8-5/811 4 ¹ / ₂ 11 RD Secks of ORD Pecker ACID, FRACT	Weight Ibs/ft. 24 10.5	Setting depth 312 4488 Shots	COMMON 50/50 pc	Smix ERFORAT Size	Sacks 270 220 CION RECORD G type	2% gel , 3% cc Depth interval	
Purpose of string reface casing roduction pipe Top, ft. Size Acid: 300 ga	Size hole drilled 12½11 7-7/811 LINER RECO Bettom, ft. TUBING REC Setting depth	Size cosing set (in 0.b.) 8-5/811 4 ¹ / ₂ 11 RD Secks of ORD Pecker ACID, FRACT	Weight Ibs/ft. 24 10.5	Setting depth 312 4488 Shots	COMMON 50/50 pc	Smix ERFORAT Size	270 220 210N RECORD 6 type	Depth interval	
Purpose of string arface casing coduction pipe Top, ft. Size Acid: 300 ga	Size hole drilled 12½" 7-7/8" LINER RECO Bettom, ft. TUBING REC Setting depth Amore a1, 15% de	Size cosing set (in 0.D.) 8-5/811 44½11 RD Socks of ORD Packer ACID, FRACTount and kind of comud	Weight Ibs/ft. 24 10.5 TURE, SHOT, f meterial used	Setting depth 312 4488 Shots	COMMON 50/50 pc	Smix ERFORAT Size	270 220 210N RECORD 6 type	Depth interval 4436-4444 Ith interval treated	
Purpose of string arface casing coduction pipe Top, ft. Size Acid: 300 gg Frac: 11,000	Size hole drilled 12½" 7-7/8" LINER RECO Bettom, ft. TUBING REC Setting depth Amore a1, 15% de 0# 20-40 s	Size cosing set (in 0.0.) 8-5/811 43/211 RD Seeks of ORD Packer ACID, FRACTount and kind of the command and kind of the command and	Weight Ibs/ft. 24 10.5 TURE, SHOT, f meterial used	Setting depth 312 4488 Shots CEMENT SQ	PIEZE RECOR	Smix ERFORAT Size	Sacks 270 220 CON RECORD 6 type 4436	Depth interval 4436-4444 th interval treated	

SFP 1 9 2005

ROTARY DRILLERS' LOG

CONSERVATION DIVISION WICHITA, KS

OPERATOR:

Ram Petroleum Corporation

DRILLING COMMENCED: October 19, 1981

800 Vickers-KSB&T Building

Wichita, Kansas 67202

CONTRACTOR:

Graves Drilling Co., Inc.

DRILLING COMPLETED: October 27, 1981

910 Union Center

Wichita, Kansas 67202

CASING RECORD:

10 Jts. 312' of used 8-5/8"

cemented with 270 sacks

LOCATION: Green No. 4

SE NE NE

Section 22-31S-9W

Harper County, Kansas

110 Jts. 4488' of new 45" cemented with 220 sacks

0 - 312 Red bed & sand

312 - 1358 Red bed & shale

1358 - 1963 Shale

1963 - 4490 Shale & lime

4490 Rotary Total Depth

I hereby certify the foregoing statements to be true and correct to the best of my knowledge.

Copy sent to:

GRAVES DRILLING CO., INC.

State Corporation Commission Kansas Geological Society Kansas Geological Survey

STATE OF KANSAS SS. By Betty Brandt
Secretary-Treasurer

1 -1 -1

SEDGWICK COUNTY

Subscribed and sworn to before me, a Notary Public, this 4th day of November, 1981.

My commission expires: May 17, 1983

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Edmiston Oil Company, Inc. 125 N. Market, Ste 1130 Wichita, KS 67202-1721

September 21, 2005

Re: GREEN #4

API 15-077-20728-00-00

SENENE 22-31S-9W, 990 FNL 330 FEL

HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

David P. Williams

Sincerely

Production Supervisor