

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-21118-00-00  
Spot: CNWS<sup>4</sup>WNW Sec/Twnshp/Rge: 29-7S-17W  
3630 feet from S Section Line, 4950 feet from E Section Line  
Lease/Unit Name: SHRUBEN Well Number: 1  
County: ROOKS Total Vertical Depth: 3317 feet

Operator License No.: 7076  
Op Name: BLACK DIAMOND OIL, INC.  
Address: PO BOX 641  
HAYS, KS 67601

Conductor Pipe: Size feet: 8107.80  
Surface Casing: Size 8.625 feet: 1223 450 SX CMT  
Production: Size 5.5 feet: 3315 150 SX CMT  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/09/2002 11:00 AM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (316) 727-3409

Proposed Plugging Method: Ordered out 225 sxs 60/40 pozmix - 10% gel - 400# hulls.  
Perfs 3230'-3258'; 2996'-2999'; 2975'-2979'.

Plugging Proposal Received By: CASE MORRIS Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 12/09/2002 2:15 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Sanded back to 2908' w/5 sxs cement.  
Shot off pipe at 1808' - pulled to 1730'.  
Allied pumped 100 sxs 60/40 pozmix -10% gel with 300# hulls.  
Pulled casing to 1300'. Allied pumped 40 sxs cement with 100# hulls.  
Pulled casing 700'. Allied pumped 30 sxs cement.  
Pulled casing to 250'. Allied pumped 30 sxs circulated cement.

RECEIVED  
DEC 11 2002  
KCC WICHITA  
12-11-2002

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 12-12-02

INV. NO. 2003060930

DEC 10 2002

COLUMBIA PETROLEUM, INC.  
PARKADE PLAZA  
COLUMBIA, MO 65201

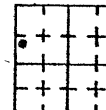
REPLACEMENT CARD

#1 SHRUBEN

29-7-17W  
NW SE NW

CONTR LAWBANCO DRILLING COMPANY CTY ROOKS

GEOL ERIC WADDELL FIELD RIFFE EXT (1/8 E)



ELV 1813 KB SPD 7/12/80 CARD ISSUED 5/28/81 IP P 62 BOPD & TR WTR

1808 GL

SHAW (TOR) 2975-2979

API 15-163-21,118

LKC 2996-2999

LOG      Tops ..... Depth/Datum

MARM 3230-3258

ANH ..... 1227+ 586  
TOP ..... 2741- 928  
HEEB ..... 2953-1140  
TOR ..... 2975-1162  
LANS ..... 2996-1183  
BKC ..... 3222-1409  
MARM ..... NOT AVAILABLE  
ARB ..... 3306-1493  
LTD ..... 3313-1500  
RTD ..... 3317-1504

8 5/8 " 1223/450SX; 4 1/2 " 3315/150SX  
NO DST'S  
MCT - CO, PF (MARM) 3230-32, 3236-38, 3240-42, 3256-58 W/  
2 SPF, AC 6000G (28%) & 6 G INHIBITOR, FOAM FRAC 2000#-SD  
& 2500G (28%) & NITROGEN, SWB DWN & REC 3 BOPH, NW, PF  
(LKC A) 2996-99 W/2 SPF, AC 250G (15%), SWB DWN, RE-AC  
1750G (28%) & 4 G INHIBITOR, SWB DWN & REC 2.5 BOPH, NW,  
PF (TOR) 2975-79 W/2 SPF, AC 250G, SWB DWN & REC 3 BOPH,  
90% O, SET 2 1/2 " TBG AT 3211', POP, COMMINGLED

INFO RELEASED & CORRECTION: 2/17/83. ADDED COMP INFO.  
ORIGINALLY FIRST REPORTED AS #2 SHRUBEN, NW SW NW

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS