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SEP 0 6 2000 9-6-2000 API Number: 15-163-22,542 00 () Yhita. Kansas TO: STATE CORPORATION COMMISSION **SE NE NE** /4 SEC. 30 ,07 S, 17 W CONSERVATION DIVISION - PLUGGING 4290 feet from S section line 130 SOUTH MARKET, SUITE 2078 feet from E section line WICHITA, KANSAS 67202 330 Lease: Griffith Well #_ Operator license# 7076 County: Rooks Operator: Black Diamond Oil, Inc. Well total depth 3330 Address: P.O. Box 641 Hays, Kansas 67601 Conductor Pipe: 13 3/8 inch @ 89 feet Surface pipe 8 5/8 Inch @ 1234 feet Aband. oil well_x, Gas well__, Input well__, SWD__, D & A__ Plugging contractor: Quality Well Service License# 31925 Address: 249 E. Beth Drive - Sterling, Kansas 67579 Company to plug at: Hour: 12:00 P.M. Day: 1 Month: September Year: 2000 Plugging proposal received from: Richard McIntyre Company: Quality Well Service Phone: 316-278-2476 Were: Ordered out 240 sxs 60/40 pozmix - 10% gel - 400# hulls. Shot off casing at 2408'. Prod Perfs at 2742' - 2746'; 2873' - 2877'; 3063' - 3069'; 3264' - 3268'. Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: <u>2:00 P.M.</u>, Day: <u>1</u> Month: <u>September</u>, Year: <u>2000</u> Actual plugging report: 13 3/8" set at 89'w/100 sxs. 8 5/8" set at 1234' w/350 sxs. $5 \frac{1}{2}$ " set at 3327' w/130 sxs. Sanded back to 2700' and topped with 5 sxs cement with dump bailer. Shot casing off at 2408'. Pulled casing to 1550' - tied onto and pumped 110 sxs with 300# hulls. Pulled casing to 900' - tied onto and spotted 30 sxs with 100# hulls. Pulled casing to 500' - tied onto and circulated cement with 85 sxs. Pulled casing out of hole. Hole standing full of cement. Remarks: Allied Cementing Company. Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO____ Bottom plug(in place): YES X , CALC ___, NO_____ Dakota plug: YES X , NO____ Plugged through TUBING_____, CASING___X__. Elevation: 1785 I did[X] / did not[] observe the plugging. (agent)

Form CP-2/3

