

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM

15-163-21819-00-00 (PLEASE TYPE FORM and File ONE Copy)

API # Comp. 11/82 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. 6/93

WELL OPERATOR AMERICAN LARIAT KCC LICENSE # 6656
(owner/company name) (operator's)

ADDRESS 850 BOW VALLEY SQUARE 3 CITY CALGARY, ALBERTA, CANADA

STATE 255 5th Ave. SW ZIP CODE T2P 3G6 CONTACT PHONE # (403) 266-1024

LEASE LARIAT M. ROGERS WELL# 1 SEC. 18 T. 7S R. 17W (East/West)

-SE - SW - SE SPOT LOCATION/QQQQ COUNTY ROOKS CO. KANSAS

330' FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)

1650' FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE 13 3/8 SET AT 110' CEMENTED WITH 100 Sx. SACKS

SURFACE CASING SIZE 8 5/8 SET AT 1232' CEMENTED WITH 225 SX SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3322' CEMENTED WITH 100 SX SACKS

Squeezed down thru Braden W/125 Sx.
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Arbuckle Perfs: 3295 to 3301'

Baker BP @ 3280' 1 Sx. Cement on top, Baker BP @ 3268' Arb. Perfs: shut off by BP/
ELEVATION 1770 GL T.D. 3325' PBSD 3268' ANHYDRITE DEPTH 1222'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE No

PROPOSED METHOD OF PLUGGING 300 Sx 35/65 Poz 10% Gel. Fill Casing and squeeze to 500#.

As required for K.S.A. 55-101

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Charles D. Farr, Consultant for American Lariat PHONE# (913) 628-2513

ADDRESS 209 West 33 St. City/State Hays, Kansas 67601

PLUGGING CONTRACTOR Allied Cementing Co. Russell, Kansas KCC LICENSE # NA
(company name) (Conservation Division)
Wichita, Kansas

ADDRESS _____ PHONE # (913) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 6/10/93 AUTHORIZED OPERATOR/AGENT: Charles D. Farr
(signature)

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

15-163-21819-00-00

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 29, 1993

American Lariat
850 Bow Valley Square 3
255 5th Ave SW
Calgary Alberta Canada

Lariat M. Rogers #1
API 15-N/A
330 FSL 1650 FEL
Sec. 18-07S-17W
Rooks County

Dear Charles D. Farr, Consultant for American Lariat,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200

15-163-21819-00-00

WELL SUMMARY
COMPLETION OPERATIONS

OPERATOR: American Lariat Inc.
WELL NAME: American Lariat #1 M Rogers
LOCATION: 10' SE of C, SE, SW, SE, sec 18-twp 7S-rge 17w
COORDINATES: 320' FSL, 1640' FEL
ELEVATIONS: Grd: - 1770 K.B. - 1775
SERVICE RIG CONTRACTOR: Superior Well Servicing
PRODUCTION CASING: { 82 jts. 5½", 14#, J-55 landed at 3321.2 ft. K.B.
Cemented with 100 sx Class "A" + 6% gypseal +
4% gel + 3/4 of 1% CaCl₂ + 3/4 of 1% friction
reducer. Plug down at 1745 hrs 11-25-82.
P.B.T.D.: Insert float at 3308.7 ft. K.B.

CORRELATION LOG: Gamma ray/collar locator/MSG bond log
3292-2600' K.B.
Log P.B.T.D. - 3292' K.B.
Current P.B.T.D. - 3314.4' K.B.

ZONES TESTED: 1. Arbuckle: perforations 3295-3301' K.B.
with 4" casing gun at 4 SPF.

ZONE STIMULATION: 1. Arbuckle: 3295-3301. Acidized with 250
gals. 15% MSR acid. Max
treating press-600 psi, Max
inj. rate 1 bpm.

DOWN HOLE EQUIPMENT: 102 jts. 2 7/8", 6½#, J-55 tubing, + 2-2 7/8",
6½#, J-55 pup joints. String landed at 3311.7
ft. K.B. Pump seating nipple at 3279.2 ft. K.B.
2½" x 2" x 12' R.W.T. bottom hole pump. Run on
130, 3/4" plain, Norris 78 sucker rods.

WELL STATUS: Producing Arbuckle Oilwell

6164

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1983

CONSERVATION DIVISION
Wichita, Kansas

15-163-21819-00-00

Lariat #1 M Rogers
Completion Report

November 27, 1982. Rig up Great Guns logging unit. Ran combination gamma ray correlation log and MSG bond log from plug back total depth 3292 feet to 2600 feet K.B. Excellent bond through out. Found cement top at 2870' K.B. Rig out Great Guns logging unit.
Daily Cost: \$2216.00

November 29, 1982. At 0800 hrs. move in and rig up Superior Well service rig. Unload 105 jts. 2 7/8" tubing. Make up 4 7/8" bit and sub. Dress, tally, drift and run 103 jts. 2 7/8" tbg with 4 7/8 bit on bottom at 09:45 hrs. Tag fill at 3308.93 feet K.B. Rig up power swivel and clean out to 3314.4 feet K.B. Drilling soft cement and cotton seed hulls. Pull tubing and bit out of hole. At 1530 hrs. rig to swab. Pulled 10 swabs, estimate fluid level at 3200 feet. Rig out swab. Rig up Great Guns and perforate with 4" casing gun from 3295 to 3301 ft. K.B. R.A. Guard reference using 4 S.P.F. Found fluid level at 2875 ft. Retrieve gun to 2600 feet, wait 15 min. Recheck fluid level. No apparent fluid entry. Recover perforating gun. Rig out Great Guns perforating unit. S.D.F.N. @ 1630 hrs.
Daily Cost: \$11,185.00 Cum: \$13,401.00

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CONSERVATION DIVISION
Wichita, Kansas

15-163-21819-00-00

November 30, 1982.

At 0800 hrs. SICP - 0 psi. Commence running 102 jts. 2 7/8" tubing in hole. Land tubing at 3311.7 feet K.B. Pump seating nipple at 3279.2 feet K.B. Rig up tbq swab. Load to recover 10.7 bbls. Commenced swabbing at 10:15 hrs. Pulled 6 swabs recovered 14 bbls. Hole swabbed dry. Rec'd water with trace oil. Rig out swab. Rig up Service acid truck. Acidized with 250 gallons 15% MSR acid. Unable to treat perforations. Suspended operations with acid on bottom and 600 psi on wellhead. S.D.F.N. @ 1800 hrs.
Daily Cost: \$2512.00 Cum: \$15,913.00

December 1, 1982.

At 0800 hrs. SITP - vacuum. Resume acid treatment. Perforations broke down and took 200 gals acid overnight. Displace remaining 50 gals. at 1 bpm and 0 psi. Well on vacuum. Rig out Service acid. Rig to swab. Load to recover 80 bbls. Pulled total of 19 swabs. Rec'd 90.9 bbls total. Estimated load to recover 19.6 bbls. Estimated oil recovery 30.5 bbls. Shut down for night @ 1700 hrs.
Daily Cost: \$1450.00 Cum: \$17,363.00

December 2, 1982.

At 0800 hrs. TP = 0 psi. CP = 0 psi. Made 1 run with swab. Recovered 1800 ft. of fluid, comprising of 1200 feet, oil, and 600 feet of load water. Load to recover 16.1 bbls. Rig out swab. Install flow tee. Pick up and run RWT 2 1/2" x 2" x 12' insert pump. Run in with 130 3/4" plain Norris 78 sucker rods. Seat pump and install stuffing box. Set pump 1 foot off tap. Rig out equipment. Rig released at 1330 hrs. Commence building grades for tank battery installation and pumping unit.
Daily Cost: \$9092.00 Cum: \$26,455.00

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JUN 29 1993
CONSERVATION DIVISION
Wichita, Kansas

15-163-21819-00-00

December 5, 1982. Crew arrived at 1400 hrs. Commence setting gun bbl and oil storage tanks. S.D.F.N. @ 1800 hrs.

December 6, 1982. Crew arrived with 114 Sentry pump unit and C-66 motor. Assemble and install same. Commence laying gas line to unit. S.D.F.N. @ 1800 hrs.

December 7, 1982. Complete tank battery installation, lead lines and tie ins. Fluid level at 17½ jts. from surface. Start unit at 1700 hrs, leave pumping with 54" stroke at 6 spm.

December 8, 1982. TP - 30 psi CP - 0
Made 72.4 bbls fluid in 18 hours. Leave pumping.

December 9, 1982. TP - 30 psi CP - 0
Made 63.1 bbls fluid in 24 hrs. Rebalance unit reduce speed to 4 spm. Leave pumping.

December 10, 1982. TP - 30 psi CP - 0
Made 90.2 bbls in 24 hrs. Leave pumping.

December 11, 1982. TP - 30 CP - 0
Made 42.7 bbls in 24 hrs. Leave pumping.

December 12, 1982. TP - 30 CP - 0
Made 70.5 bbls in 24 hrs. Shut down unit; shorten stroke to 34'. Restart at 6 spm.
Leave pumping.
Final Report.

RECEIVED
STATE CORPORATION COMMISSION
JUN 29 1983
CONSERVATION DIVISION
Wichita, Kansas

15-162-21819-00-00

DATE Nov. 30 - Dec. 1, 1982

WELL NAME LARIAT #1 M ROGERS

ZONE TREATED ARBUCKLE

PERFORATIONS 3295-3301 4SPF

Time	Vol bbls	Cum Vol bbls	Rate bbl/min	Sand Mesh	Amt. Sd lbs.	Sd Conc lbs/gal	Cum Sd lbs	Inj. Press PSi	Remarks
13:10	74		3.0					150	Load hole
13:23	6	74	2.0					150	Hole Loaded. Start 15% MSR acid
13:26	13½	80	2.0						Acid away. Start displacement.
13:34		93½	0					0	Acid @ perms. Stop pumps.
13:49								100	Increase press.
14:08	½	93.75						150	Wash by.
14:24								200	Increase press.
14:35								200	Press bled to 150-Increase to 200
14:45									Press bled to 150-" " " 200
14:55									" " " " " " "
15:05									" " " " " " 275
15:19									" " " 200 " " 250
15:30									" " " 200 " " 300
15:45									" " " 250 " " 300
16:00	½	94						400	Wash by.
16:10									Bled to 375-Increase to 400
16:20									" " 350 " " 500
16:30									" " 450 " " 600
16:40	½	94½						600	Wash by.
16:50									Bled to 475-Increase to 600

RECEIVED
 STATE OF KANSAS
 OIL AND GAS COMMISSION
 JUN 29 1983
 LARIAT DIVISION
 Winthia, Kansas

15-163-21819-00-00

DATE _____

WELL NAME _____

ZONE TREATED _____

PERFORATIONS _____

Time	Vol m ³	Cum Vol m ³	Rate m ³ /min	Sand Mesh	Amt. Sd Kg	Sd Conc ₃ Kg/m	Cum Sd Kg	Inj. Press P.S.I. Mpa	Remarks
17:15									Bled to 475-Increase to 600
17:30									" " Increase to 600
18:00								600	Suspend operations-Well head open
-	-	12-1-82	-	-	-	-	-		to displacement tank. S.D.F.N.
0800hrs.									Well took 200 gals of flush over
									night off truck. Pump 50 gals.
									more of flush in at an injection
									rate of 1 bpm and 0 psi.

RECEIVED
 STATE COMMISSION FOR
 CONSERVATION DIVISION
 JUN 29 1953
 Wichita, Kansas

15-163-21819-00-00

SWAB REPORT

Well Name: M Rogers # 1 Well Location: 10' SE of C, SE, SW, SE

Packer in hole: no Perfs Swabbed: ARBUCKLE 3295-3301

Tubing Size: 2 7/8" Casing Size: 5 1/2" Date: Dec. 1, 1982

Load to recover = 80 bbls.

Time	Swab No.	Fluid Level	Recovery bbls	Cum Recovery bbls	Pressures		Remarks
					Casing PSI	Tubing PSI	
8:10-10:15	12	425' - 3000'	71.2	71.2	nil	nil	swabbing 60% oil
10:45-12:45	3	2995' - 2825'	6.9	78.1	"	"	60-100% oil
13:45	1	2800'	2.9	81.0	"	"	100% oil
14:45	1	2785'	3.5	84.5	"	"	" "
15:45	1	2785'	3.5	88.0	"	"	" "
16:45	1	2785'	2.9	90.9	"	"	" "
Pulled total 19 swabs - Total recovery 90.9 bbls Est. load to recover 19.6 bbls. Estimated oil recovery to date - 30.5 bbls.							

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JUN 29 1983
CONSERVATION DIVISION
Wichita Kansas

15-163-21819-00-00

PIPE TALLY SHEET

WELL NAME LARIAT # 1 M ROGERS

DATE November 29, 1982

1	32	30	31	10	32	34	32	48	30	61
2	32	70	32	54	32	58	32	58	32	25
3	32	65	32	78	32	65	32	57	32	27
4	32	62	32	40	32	53	32	35	32	47
5	32	36	32	32	32	52	32	43	32	65
6	32	34	32	32	32	44	30	75	32	34
7	32	59	32	37	27	87	32	56	32	63
8	32	57	32	52	32	35	32	50	32	54
9	32	55	32	63	32	55	32	43	32	55
10	32	27	29	15	32	58	32	40	32	42
11	32	51	32	54	32	54	30	26	32	52
12	32	50	32	51	32	45	32	80	32	45
13	32	41	32	56	32	26	29	07	32	50
14	32	39	32	57	32	50	32	50	32	45
15	32	44	32	38	30	36	32	36	32	40
16	32	60	32	35	32	34	32	43	32	24
17	32	56	32	39	32	53	32	35	32	60
18	32	55	32	51	32	59	32	58	32	62
19	32	86	32	59	32	80	32	59	29	15
20	32	39	32	40	32	61	32	44	32	61
	650	16	644	93	643	39	642	43	644	27

TUBING/CASING
 O.D. 2 7/8"
 Wt. 6½
 Grade J-55
 Range two
 Thread 8rd
 Collar E.U.E
 Make ERW

SUMMARY	
Col. 1	650 16
2	644 93
3	643 39
4	642 43
5	644 29
	3225 18
Fwd.	161 99
Fwd.	-
Fwd.	-
	3387 17
	97 05
	3290 12

Tallied by: Crew

105 Tot. Jts. on location

3 Jts. out (Incl. Ldg. Jt.)

102 Jts. perm. in hole

Remarks: Bit & sub = 1.85

K.B. diff = 3.25

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 JUN 29 1993
 CONSERVATION DIVISION
 Wichita, Kansas

15-163-21819-00-00

PIPE TALLY SHEET

WELL NAME _____ DATE _____

32	39								
32	55								
32	77								
32	43								
31	85								
161	99								

TUBING/CASING
 O.D. 2 7/8"
 Wt. _____
 Grade _____
 Range _____
 Thread _____
 Collar _____
 Make _____

SUMMARY	
Col. 1	
2	
3	
4	
5	
Fwd.	
Fwd.	
Fwd.	

Tallied by: _____ Tot. Jts. on location _____
 _____ Jts. out (Incl. Ldg. Jt.) _____
 _____ Jts. perm. in hole _____

Remarks:

Agent of Operator _____

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 29 1953

15-163-21819-00-00

TUBING AND WELLHEAD EQUIPMENT

Date November 30, 1982Well AMERICAN LARIAT # 1 M ROGERS

Location _____

K.B. Elevation 1775K.B. to Csg. Flge. 5.0K.B. to Tbg. Hgr. Flge. 3.25Casing: O.D. 5½"Wt. 14 #Set At 3321.2Internal Depth 3314

Liner: O.D. _____

Wt. _____

Top _____

Set At _____

Internal Depth _____

Perfs/Open Hole: 3295-3301 (R/A Log)

Diameter Open Hole _____

Tubing: O.D. 2 7/8"Wt. 6½ #Grade J-55Range 2Make JAPANESENo. of Joints On Location 105Tallied Length 3387.19No. of Joints Perm. in Well 102Tallied Length 3290.12

FINAL TUBING STRING FROM BOTTOM UPWARD

Description	Length		Set at Top	Remarks
1 jt. 2 7/8" tbg.	32	30	3279.56	
1 API PUMP SEAT NIPPLE		25	3279.31	MIN. I.D. 2¼"
102 jts. 2 7/8" tbg.	3257	82	21.49	
2 - 2 7/8" pup jts.	18	24	3.25	
Total String Length	3308	61		
K.B. to Tubing Hanger Flange (Plus)	3	25		
Setting Depth K.B.	3311	86		
				Time Pipe Started <u>0800 HRS.</u>
				Time on Bottom <u>0945 HRS.</u>
				Csg. Int. Depth by Tbg. <u>3314</u>

Wt. of Tubing String 21,520Wt. on Packer -Wt. on Hanger 21,520Wellhead: Series _____ Make Barton/Lowry

Flanged 'Scre _____

Master Valve: Type _____ Make none

Size _____

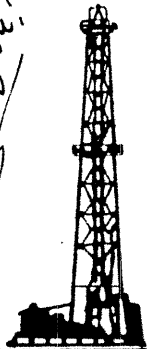
Casing Valves: Type _____ Make NON-LUBE PLUGSize 2"Choke: Type _____ Make noneRemarks: (Note additional equipment) 130-3/4" plain Norris 78 sucker rods. 2½ by 2"12' B.H.P.; 2-2', 1-4', 1-6', 1-10' ponyrods. 1½ by 16' polish rod. c/wliner. Pump landed 1' above tap.Agent of Operator D. Smith

15-163-21819-00-00

GREAT GUNS

Sonic Cement
Bond Log

Thank you!



FILING NO.

COMPANY American Lariat Inc.

WELL Lariat M. Rogers #1

FIELD _____

COUNTY Rooks STATE Kansas

Location SE-SW-SE

Other Services:

Sec. 18 Twp. 12 Rge. 17w

Permanent Datum Ground Level Elev. 1770

Elev.: K.B. 1775

Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum

D.F. _____

Drilling Measured From Kelly Bushing

G.L. 1770

Run No.	<u>One</u>	<u>One</u>
Date & Time Survey	<u>11-27-82</u>	
Date & Time Cementing	<u>11-25-82</u>	
Type Cementing Operation	<u>Primary</u>	<u>Gamma Ray - CCL</u>
Depth Driller	<u>3329</u>	<u>3329</u>
Depth Logger	<u>3292</u>	<u>3292</u>
Logged Interval	<u>3289 to 2600</u>	<u>3284 to 2600</u>
Casing Driller	<u>52 @ 3321</u>	@
Float Collar—D.V. Tool		
Squeeze Depth		
Amount & Type Cement	<u>100 sx. Shar-fill</u>	
Amount & Type Admix		
Type Fluid in Hole	<u>Water</u>	
Fluid Level	<u>Full</u>	
Salinity PPM Cl	<u>Fresh</u>	
Weight lb/gal—Vis.		
Approx. Logged Cem. Top	<u>2870</u>	
Calculated Cement Top		
Max. Hole Temperature		°F.
Tool No.		
Spacing Recorded		
Equipment—Location	<u>37 Hays</u>	<u>Portable Mast</u>
Recorded by	<u>R. Chattee</u>	
Witnessed by	<u>Mr. Smith</u>	

FIELD RECEIVED JUN 20 1993 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

15-163-21819-00-02

AMERICAN LARIAT
CALGARY, ALBERTA

RECEIVED NOV 13 1993

M. ROGERS No. 1
SE-SW-SE
Sec. 18-7S-17W Rocks Co. Ks.

Objective: Plug off Arbuckle formation and test Lsg. & Marmaton zones.

- Sat. 11/7/92 Move in unit and pull pumping equipment, move in testing tank. Steam clean and pressure test 2 7/8" tubing. (Lost 3 Jts. thread wash and high pressure split.)
- Mon. 11/9/92 Gt Guns wireline Co. on location to set EZ drill Cast Iron bridging plug with hydraulic setting assembly Top of Plug at 3280'.
Swab 5 1/2" casing dry to 3000', (static fluid level 850' from surface), 30 Min. test fluid level 2680' pulled 7.5 Bls. wtr. with scum of oil, from 3000'.
2nd 30 Min. test recovered 7 Bls. wtr. from 3000'.
3rd 30 Min. test recovered 7 Bls. wtr. from 3000'.
Had sample analysed, appears to be arbuckle water.
Suspect plug leaking or casing failure.
Fill casing to 850' static level and GtGuns dumped 1 sack portland cement on top of bridging plug.
Shut down over night.
- Tue. 11/10/92 GtGuns, Made depth check to check cement fill up, found TD 3276'. Swab down to 2600' and test.
30 Min. test recovered 6 Bls. black sulfide water from 2600' (no oil scum)
Set another bridging plug top @ 3268' in next joint of casing.
Swab down to 2600' and test, 1st 30 Min. pulled 5 Bls. water (muddy water with some solids).
Ran Brad Oil Tools packer on 2 7/8" tubing, tag bridge plug @ 3268', took weight of tubing, pull 1 Jt. and shut down over night.
- Wed. 11/11/92 Allied Cementing Company on location to pressure test casing.
Set packer at 3230', pressure to 2000#, bridge plug holding, switch to annulus pump in 3 Bls./Min @ 300#.
Move packer to 3000', pressure tubing to 750#, holding .
Move packer to 2000', pressure tubing to 400# pump in 2 Bls./Min.
Switch to annulus, pump in 3 Bls./Min. @ 300#.
Didnot locate bad casing problems, pulled tubing and packer, released rig and Allied Cementing Co.
Temporary abandon, pending future developments.

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Wichita, Kansas