

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 163 - 21,377-~~0000~~ (of this well)
Lease Owner The Gene Brown Company
Address 407 South Main Plainville, Kansas 67663
Lease (Farm Name) Dix Well No. 1
Well Location 330 from S. line Sec. 18 Twp. 7 Rge. 17 (E) (W) X
990' from W. line
County Rooks of the N/2 NE/4 Total Depth 3408 Field Name
Oil Well X Gas Well Input Well SWD Well Rotary D & A
Well Log attached with this application as required yes
Date and hour plugging is desired to begin 2:45 A. M. 8-18-81

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

R. L. Finnesy Address 2220 Marjorie Hays, Kansas 67601

Plugging Contractor Lawbanco Drilling, Inc. License No.

Address Box 289 Natoma, Kansas 67651

Invoice covering assessment for plugging this well should be sent to:

Name The Gene Brown Company

Address 407 South Main Plainville, Kansas 67663

and payment will be guaranteed by applicant or acting agent.

Signed: *R. L. Finnesy*
Applicant or Acting Agent

Date: 8-19-81

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1981
08-20-1981
CONSERVATION DIVISION
Wichita, Kansas

Operator
The Gene Brown Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
oil

Well No.
1

Lease Name
Dix

S 18T 7R 12W 350' from S. line 990' from W. line
of the N/2 NE/4

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 247 Post rock, shale and sand				
247 to 1334 Sand and shale				
1334 to 1369 Anhydrite				
1369 to 1814 Shale and sand				
1814 to 2185 Sand and shale				
2185 to 2711 Shale and lime				
2711 to 2862 Lime and shale				
2862 to 3034 Sand and shale				
3034 to 3141 Shale and lime				
3141 to 3408 Shale and lime RTD				

RECEIVED
STATE CORPORATION COMMISSION
08-20-1981
AUG 20 1981
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

R. J. Finney
Signature

Drilling Superintendent
Title

August 19, 1981
Date

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - Rooks 163 - 21,377-00-00
County Number

S. 18 T. 7 R. 17^W_E
330' from S. line
Loc. 990' from W. line of
the N/2 NE/4
County Rooks
640 Acres

Operator
The Gene Brown Company

Address
407 South Main Plainville, Kansas 67663

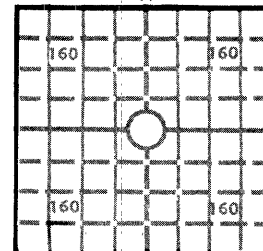
Well No. 1 Lease Name Dix

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Lawhanco Drilling Geologist Eric Waddell

Spud Date 8-13-81 Date Completed 8-18-81 Total Depth 3408 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 1881
DF 1884 KB 1886

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	247	Common	150	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

STATE OF KANSAS

15-163-21377-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

September 25, 1981

INVOICE NUMBER: 7507-w

TO: The Gene Brown Co.
407 South Main
Plainville, K.s67663

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

330' FSL & 990 F WL SE SW SW,
Sec.1807S-17W
Rooks \$110.76
3408

NOTE: We also need the following before our file is completed:

- _____ Well Plugging Record (CP-4)
- _____ Well Log
- _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

Albert J. Costello

For Administrator

Mr. Gilbert Ed. Hager, Box 9, Paulding, KS 67657 mentioned well.

RETURN PINK COPY WITH REMITTANCE