

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

15-163-02705-00-00

WELL PLUGGING APPLICATION FORM

Lease Owner Murfin Drilling Company Address Wichita, Kansas
(Applicant)

Lease (Farm Name) Charpiot Well No. 1

Well Location SW SW SE Sec. 33 Twp. 7 Rge. 17 ~~(E)~~-(W)

County Rooks Field Name (if any) _____

Total Depth 3406' Oil _____ Gas _____ Dry Hole X

Was well log filed with application? yes. If not, explain: _____

Date and hour plugging is desired to begin 8 am

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.

(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

Carroll Bros. Address Ellinwood, Kansas

Name of Plugging Contractor Carroll Bros.

Address Ellinwood, Kansas

Invoice covering assessment for plugging this well should be sent to

Murfin Drilling Company Address 910 Union Nat'l Bank Bld.g Wichita, Ks.

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION

NOV 28 1952

W.R. Murphy
Applicant or Acting Agent

Date 10-2-52

PLUGGING
FILE SEC-33T-7-R-17-2
BOOK PAGE 49 LINE 43

WELL LOG

15-163-02705-00-00

COMPANY Murfin Drilling Co.

SEC. 33 T. 7 R. 17

FARM Charpiot

NO. 1

LOC. SW SW SE

TOTAL DEPTH 3406'

COMM. 9-5-52

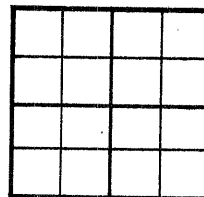
COMP. 10-6-52

SHOT OR TREATED

CONTRACTOR Murfin Drilling Co.

ISSUED

COUNTY Rooks KANSAS



CASING

20	10
15	8 166'
12	6
13	5 3431'

ELEVATION 1906 RB

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

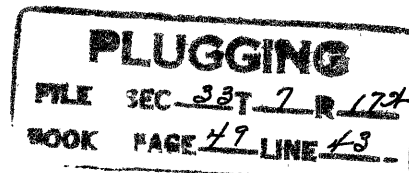
- 160 Shale & shells
- 180 Shale
- 800 Shale, shells & sand
- 1005 Sand & pyrities
- 1030 Shale & shells
- 1280 Red bed
- 1314 Anhydrite
- 1620 Shale
- 1800 Shale & shells
- 2085 Lime & shale
- 2200 Lime
- 2235 Broken Lime
- 2510 Lime & shale
- 2620 Shale & shells
- 2980 Lime & shale
- 3314 Lime
- 3382 Shale & lime
- 3400 Conglomerate
- 3406 Arbuckle - T.D.

- Tops:
- 3042 Heebner
 - 3065 Toronto
 - 3083 Lansing K.C.
 - 3306 Base K.C.
 - 3382 Cherty Cong.
 - 3400 Arbuckle

D.S.T. @ 3177-3187
Recovered 75' Oil, Gas, & cut mud.
BHP 750# in 15 min.

Acidized w/2000 Gals.

Perf. 55 shots from 3188½' to 3122'
3179-88 27 shots showed rainbow of
oil. Acidized w/1000 gal- 450# to
250 in 5 min. Swabbed 40 gal. water
& 1 gal oil p.h. for 3 hrs. 3170-74
12 shots. No. free oil. set plug at 3154
Perf. 3122 - 28 show free oil - 3 gal.
p.h. acidized w/1000 gal. no increase.



RECEIVED
STATE COMMISSION COMMISSION

NOV 28 1952

CONSERVATION DIVISION
Wichita, Kansas

11-28-52

State of Kansas }
County of Sedgwick } ss:

I, W. R. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Charpiot #1 well.

W.R. Murfin

Subscribed and sworn to before me this 25th day of November 19 52

My Commission Expires: 6-4-55

Helen Horine
NOTARY PUBLIC



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

October 6, 1952

15-163-02705-00-00

Well No. 1
Lease Charpiot
Description SW SW SE 33-7-17W
County Rooks
File No. 49-43

Murfin Drilling Company
910 Union National Bk. Bldg.
Wichita, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY:

J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR

F