

AMENDED

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-22521-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 3-7S-20W
330 feet from S Section Line, 4950 feet from E Section Line
Lease Name: ROSS Well #: 3
County: ROOKS Total Vertical Depth: 3600 feet

Operator License No.: 5011
Op Name: VIKING RESOURCES, INC
Address: 105 S BROADWAY, STE 1040
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3493	0	w/255 sxs cmt
SURF	8.625	344	0	w/225 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/05/2001 8:30 AM
Plug Co. License No.: 5011 Plug Co. Name: VIKING RESOURCES, INC
Proposal Rcvd. from: JAMES B. DEVLIN Company: VIKING RESOURCES, INC Phone: (316) 262-2502

Proposed Plugging Method: Ordered out 150 sxs 60/40 pozmix - 10% gel - 400# hulls - 8 sxs gel.

Plugging Proposal Received By: DENNIS HAMEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/05/2001 12:00 AM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

4 1/2" casing - squeezed down 25 sxs 60/40 pozmix - 10% gel with 400# hulls, followed with 8 sxs gel, followed with 125 sxs cement.
Max. P.S.I. 800#. S.I.P. 600#.

Perfs:

Top	Bot	Thru	Comments
3482	3489		
3477	3487		

Remarks: LEASE ALSO KNOWN AS PROBASCO #4-3. ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Dennis L. Hamel
(TECHNICIAN)



RECEIVED

AUG 29 2005

KCC WICHITA

AUG 23 2005

THUNDERBIRD DRILLING, INC.
P.O. BOX 18407

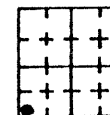
#3 ROSS

3-7-20W
SW SW SW

WICHITA, KS 67218
CONTR COMPANY TOOLS CTY ROOKS

GEOL FIELD PROBASCO

ELV 2110 KB SPD 10/23/84 CARD ISSUED 11/29/84 IP P 180 BOPD, NW
LKC 3477-3489 OA



LOG	Tops	Depth/Datum
ANH	1680+	430
B/ANH	1712+	398
TOP	3084-	974
HEEB	3291-	1181
LKC	3328-	1218
BKC	3529-	1419
ARB	3568-	1458
LTD	3597-	1487
RTD	3600-	1490

API 15-163-22,521

8 5/8 " 344 / 225SX, 4 1/2 " 3593 / 125SX

DST (1) 3324-3345 (LKC) / 30-60-45-30, REC 200' SW, SIP 856-827#, FP 65-130#

DST (2) 3354-3387 (LKC) / 30-45-60-45, REC 70' M, SIP 623-609#, FP 96-86#

DST (3) 3471-3505 (LKC) / 30-45-60-45, 744' GIP, 868' CL GSY OIL, SIP 550-514#, FP 121-337#

DST (4) 3534-3582 (LKC, PENN, ARB) / 30-30-30-30, REC 7' M, SIP 144-115#, FP 79-57#

MICT - CO, PF (LKC) 3477-3487, 3482-3489, SWB 1.67 BOPH, NAT / 2 HRS, AC 1000G, SWB DWN & REC 28 BOPH, NW, FU 1100' OIL, NW, T&R, POP, P 180 BOPD, NW 11/20/84

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

X Filed in error

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-22515-00-01
Spot: NESWSW Sec/Twnshp/Rge: 3-7S-20W
990 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: ROSS Well Number: G-3
County: ROOKS Total Vertical Depth: 3638 feet

Operator License No.: 5011
Op Name: VIKING RESOURCES, INC
Address: 105 S BROADWAY, STE 1040
WICHITA, KS 67202

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 336 w/290 sxs cmt
Production: Size 4.5 feet: 3613 w/165 sxs cmt
Liner: Size _____ feet:

Well Type: EOR UIC Docket No: E25885.2 Date/Time to Plug: 10/05/2001 8:30 AM
Plug Co. License No.: 5011 Plug Co. Name: VIKING RESOURCES, INC
Proposal Rcvd. from: JAMES B. DEVLIN Company: VIKING RESOURCES, INC Phone: (316) 262-2502

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Date/Time Plugging Completed: 10/05/2001 10:00 AM KCC Agent: DENNIS HAMEL

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Max. P.S.I. 800#. S.I.P. 600#.

Remarks: LEASE ALSO KNOWN AS PROBASCO #4-3. ALLIED CEMENTING COMPANY.

Plugged through: CSG

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Signed

Dennis J. Hamel
(TECHNICIAN)

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AUG 29 2005

KCC WICHITA

OCT 15 2001

SCARTH OIL & GAS COMPANY
901 S. POLK

#3 ROSS

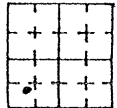
3-7-20W
NE SW SW

AMARILLO, TX 79101

CONTR ABERCROMBIE DRILLING CTY ROCKS

GEOLOGICAL JAMES F. HOWELL III FIELD PROBASCO

ELV 2167 KB SPD 11/21/84 CARD ISSUED 2/14/85 IP P 101.77 BOPD, NW
2162 GL LKC 3529-3550 OA



LOG	Tops	Depth/Datum	API 15-163-22,515
			8 5/8 " 336 / 290SX, 4 1/2 " 3613 / 165SX, MULTI-STAGE COLLAR AT 1780 / 430SX
ANH	1744+	423	CORE (1) 3526-3554, REC 26.5', REC 2' SH, 12' HD LM (W/VUGS BL. O), 1.5' SH, 6' HD LM (BL. O. IN SPTS), 2' CRUMBLD LM (W/VERT FRACS), 2' LM (W/VURG), 1' M & SH
TOP	3140-	973	
OREAD	3293-	1126	DST (1) 3294-3328 (OREAD) / 30-60-60-120, REC 1200' GSY OIL SPKD MW (CHL 50,000 PPM), SIP 1030-1030#, FP 72-259 / 331-549#, HP 1645-1635#
HEEB	3343-	1176	
TOR	3365-	1198	DST (2) 3623-38 (ARB) / 20-120-45-240, REC 15' OCM (20% OIL, 80% M), SIP 173-489#, FP 20-20 / 20-20#, HP 1794-1742#
LANS	3380-	1213	
MARM	3564-	1397	MICT - CO, PF (LKC) 3529-33, 3536-38, 3544-50, W / 4 SPF, AC 500G (MA), SWB LD, SO, RE-AC 1500G (15%), SWB LD, SO, RE-AC 6000G (15%), SWB LD, GSO, PF (TOR) 3365-69, W / 4 SPF, AC 500G (MA), SWB LD, NON-COMMERCIAL, PF (OREAD) 3293-98, W / 4 SPF, SWB DWN & REC ALL SW, SQZ'D PFS (3293-98), W/CMT, PACKED OFF PFS 3365-69, SET 2 3/8" TBG AT 3523, POP, STATE POT. P 101.77 BOPD, NW (GR 36.6°), 12/19/84
ARB	3613-	1446	
PBTD	3575-	1408	
RTD	3638-	1471	

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

X ORIGINAL plug - Is CORRECT

4-041774

E-25,885 - 0002

API Number: 15-163-22/515

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NE SW SW /4 SEC. 03, 07 S, 20 W
990 feet from S section line
4290 feet from E section line

Operator license# 5011

Lease: Probasco Unit Well # 3-3

Operator: Viking Resources, Inc.

County: Rooks

Address: 105 S. Broadway - #1040
Wichita, Kansas 67202-4224

Well total depth 3615 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 336 feet
w/290 sxs.

Aband. oil well, Gas well, Input well X, SWD, D & A

Plugging contractor: Allied Cementing License#

Address: Russell, Kansas 67665

Company to plug at: Hour: 10:00 A.M. Day: 21 Month: May Year 1996

Plugging proposal received from: James Devlin

Company: Viking Resources, Inc. Phone: 316-262-2502

Were: 4 1/2" casing set at 3613' w/165 sxs cement. Perf. at 3529' - 3550'.
Ordered 175 sxs. 60/40 pozmix -10% gel - with 1/4# F.C. plus 300# hulls.
T.O.F. at 1000' - D.V. at 1780' c/w 430 sxs cement.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 1:30 P.M., Day: 21, Month: May, Year: 1996

Actual plugging report: R.U. Cementers to 8 5/8" S.P. Pressured-up to 500#. R.U. Cementers to 4 1/2" casing. Squeezed down casing 50 sxs cement with 300# hulls. Max. P.S.I. 2000#. Instant lock-up.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD
Bottom plug(in place): YES X, CALC, NO
Plugged through TUBING, CASING X. Elevation: GL

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

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Form CP-2/3

AUG 29 2005

KCC WICHITA

Handwritten mark resembling a stylized 'D' or '0'.

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
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Liner: Size feet:

8/18.24

Well Type: EOR UIC Docket No: E25885.2 Date/Time to Plug: 10/05/2001 8:30 AM
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Plugged through: CSG

District: 04

Signed

Dennis J. Hamel

(TECHNICIAN)

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OCT 16 2001

KCC WICHITA

INVOICED

DATE 10-16-01

INV. NO. 2002060810

Form CP-2/3

OCT 15 2001

SCARTH OIL & GAS COMPANY
 901 S. POLK
 AMARTILLO, TX 79101

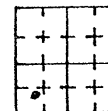
#3 ROSS

3-7-20W
 NE SW SW

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