

AMENDED

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-22514-00-00  
Spot: SWSESW Sec/Twnshp/Rge: 3-7S-20W  
330 feet from S Section Line, 3630 feet from E Section Line  
Lease Name: PROBASCO Well #: 3-2  
County: ROOKS Total Vertical Depth: 3638 feet

Operator License No.: 5011  
Op Name: VIKING RESOURCES, INC  
Address: 105 S BROADWAY, STE 1040  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3618		140 SX CMT
SURF	8.625	341		195 SX CMT

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/05/2001 9:00 AM  
Plug Co. License No.: 5011 Plug Co. Name: VIKING RESOURCES, INC  
Proposal Rcvd. from: JAMES B. DEVLIN Company: VIKING RESOURCES, INC Phone: (316) 262-2502

Proposed Plugging Method: Ordered 150 sxs 60/40 pozmix - 10% gel - 400# hulls - 8 sxs gel.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 10/05/2001 10:30 AM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

4 1/2" casing - squeezed down 25 sxs 60/40 pozmix - 10% gel with 400# hulls, followed with 8 sxs gel, followed with 125 sxs cement.  
Max. P.S.I. 700#. S.I.P. 600#. 8 5/8" S. P. Pressured up to 600#.

Perfs:

Top	Bot	Thru	Comments
3528	3536		
3514	3519		

Remarks: LEASE FORMERLY KNOWN AS ROSS #2. ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed Dennis J. Hamel  
(TECHNICIAN)

100

RECEIVED

AUG 29 2005

KCC WICHITA

AUG 23 2005

X

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WICHITA, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet:  
Surface Casing: Size 8.625 feet: 341 195 SX CMT  
Production: Size 4.5 feet: 3618 140 SX CMT  
Liner: Size \_\_\_\_\_ feet:

Well Type: EOR UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/05/2001 9:00 AM

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WitnessType: Plugging Operations 100% Witnessed (Complete)  
KCC Agent: DENNIS HAMEL

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Dennis L. Hamel  
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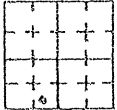
AUG 29 2005

KCC WICHITA

10/9 2001

REPLACEMENT CARD

SCARTH OIL & GAS COMPANY 3-7-20W  
 901 S. POLK #2 ROSS SW SE SW  
 AMARILLO, TX 79101  
 CONTR ABERCROMBIE DRILLING CTY ROOKS  
 GEOL J.F. HOWELL III FIELD PROBASCO  
 ELV 2146 KB SPD 10/12/84 CARD ISSUED 12/20/84 IP P 75 BOPD, NW  
 2141 GL DRLG COMP 10/17/84 LKC 3514-3536 OA  
 API 15-163-22,514



LOG	Tops	Depth/Datum	
			8 5/8 " 341 / 195SX, 5 1/2 " 3618 / 140SX NO CORES
ANH	.....	1703+ 443	DST (1) 3357-3375 (TOR, LANS) / 30-60-60-120, REC 80' OIL SPKD MW, SIP 951-942#, FP 40-40 / 40-50#, HP 1744-1636#
TOP	.....	3120- 974	DST (2) 3504-3538 (LKC) / 30-60-60-120, 120' GIP, REC 30'
OREAD	.....	3274-1128	MCO, 40' CLEAN OIL, SIP 578-628#, FP 40-40 / 40-50#, HP 1753-1773#
HEEB	.....	3325-1179	DST (3) 3613-3623 (ARB) / 20-120-30-60, REC 5' SLI OCM, SIP 320-106#, FP 34-34 / 50-50#, HP 1911-1867#
TOR	.....	3348-1202	MICT - CO, PF (LKC I,J) 3514-3519 & 3528-3536 W / 1 SPF, AC 500 GAL (15% MCA) & 2000 GAL (MOD-202) & 6 GAL (LOSURF), SWB DWN, SO, SET 2 3/8 " TBG AT 3560, POP, P 75 BOPD, NW (GR 36.7°), 11/2/84
LANS	.....	3363-1217	
MARM	.....	3549-1403	
ARB	.....	3602-1456	
PBTD	.....	3551-1405	
RTD	.....	3638-1492	

CORRECTION & INFO RELEASED: 6/26/86 - WAS OIL WELL -  
TIGHT HOLE

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Production: Size 4.5 feet: 3618 140 SX CMT \$118.24  
Liner: Size feet:

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Dennis L. Hamel  
(TECHNICIAN)

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OCT 16 2001

KCC WICHITA

INVOICED

DATE

10-16-01

INV. NO.

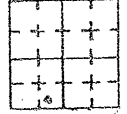
2002060810

Form CP-2/3

OCT 09 2001

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 GEOL J.F. HOWELL III FIELD PROBASCO



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HEEB	3325-	1179
TOR	3348-	1202
LANS	3363-	1217
MARM	3549-	1403
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