4-020101

TO:	$(p_{ij}, q_{ij}, \dots, q_{ij}, q_{ij}, q_{ij})$	API number:1	5-193-20,648-0000
STATE CORPORATION COMMISSION	/		
CONSERVATION DIVISION - PLUGGIN	IG 5.8	sw se sw /4 s	EC. <u>02</u> , <u>06</u> S, <u>33</u> W
130 SOUTH MARKET, SUITE 2078		_ 330 fee	t from S section line
WICHITA, KANSAS 67202		<u>3630</u> fee	t from E section line
Operator license# 03602		Lease: J & B, Inc.	Well # 1-1402
Operator: Philpott Oil & Gas Co	Tng	Country Mhaman	150.47
Address: 408 Main	·, IIIC.	County: Thomas	630 feet
P.O. Box 450		Conductor Pipe:	inch @ feet feet
Atwood, Kansas 67730		Surface pipe 8% In	nch @ 261 feet
Aband. oil well, Gas well_	, Input well	l, SWD, D	& A_ X
Plugging contractor: Murfin Dri	lling Co., Inc.		License# <u>30606</u>
Address: 250 N. Water, Suite 30	0, Wichita, Kans	sas 67202	
Company to plug at: Hour:	Day: 08	Month: May	Year:_ 1996
Plugging proposal received from			
Company: Murfin Drilling Co., I	nc.	Phone: 91 :	3/ 443-1131
Were: Spot plugs through drill p			
1st plug @ 2730 feet with 25	sacks	Rat hole: 15 sad	cks
2nd plug @ 1910 feet with 10	0 sacks		
3rd plug @ 310 feet with 40	sacks	KAN	RECEIVED SAS CORPORATION COMMISSION
4th plug @ 40 feet with 10	sacks		
			MAY 1 7 1996
			5-17-96
			CONSERVATION DIVISION WICHITA, KS
Plugging Proposal Received by: 1 Plugging operations attended by		l Darti l Nonoi	
Completed: Hour: 11:30 PM ,	Day: 08 , M	fonth: May	, Year: 1996
Actual plugging report: Hole rep	ported plugged a	s above.	
Order 190 sx 60/40 pozmix w/ 69	gel and 2.0 sx	celloflake or flow	cel.

Remarks: Allied Cementing perfo			
Condition of casing(in hole):	GOOD <u>X</u> BAD_		J: YES_X NO
Bottom plug(in place): YES X			ug: YES_X, NO
Plugged through TUBING,			GL
I did VIO Aic retax] observ		100	agent)
DATE 5-30-96	UL 17 1996	ha	Form CP-2/3
INV. NO. 45693	THE PERSON OF TH		