API number: 15-193_20029-00-00 60 TO: NWSE STATE CORPORATION COMMISSION C SW SE /4 SEC. 02 , 06 S, 33 W CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING 660 feet from S section line 1980 feet from E section line WICHITA, KANSAS 67202 Lease Turner well # 1 Operator license# 5144 Operator: <u>Mull Drilling Company</u> County <u>Thomas</u> Address: P.O. Box 2758
Wichita, Kansas 67201 ____ Well total depth 2915 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch @ 291 feet Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___ Plugging contractor: <u>Cheyenne Well Service</u> License# 1760 Address: Ness City, Kansas Company to plug at: Hour: A.M. Day: 5 Month: January Year: 94 Plugging proposal received from: Terry Roane Company: <u>Mull Drilling Company</u> Phone: Order 300 sxs. common cement - 200 sxs. 50/50 pozmix - 4% gel. Plugged in 05-28-70 - D&A - Rains & Williamson Drilling. Due to low anhydrite @ 2800+ - 1590' stacked out - 447' wireline 260' fluid. Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 2:30P.M., Day: 5 , Month: January , Year: 94 Actual plugging report: 8 5/8" set @ 291' cwc. Ran 2 7/8" tubing to 1593' tagged cement. Pumped down 2 7/8" - 300 sxs. common cement. Pulled 2 7/8" to 693'. Mix and pump down 2 7/8" - 160 sxs. cement blend to circulate. Laid down 2 7/8" topped off 8 5/8" with 20 sxs. cement blend. Used total 480 sxs. cement. Pluq complete. STATE CODDODATION COMM Condition of casing(in hole):GOOD___BAD__Anhy.plug:YES__X__NO__ Bottom plug(in place):YES , CALC , NO X Dakota plug:YES X , NO Plugged through TUBING X , CASING . Elevation: GL CONSERVATION DIVISION Wichita, Kansas I did id for] observe the plugging. DATE 1-28-94 (agent) Form CP-2/3