

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5316  
Name: Falcon Exploration, Inc.  
Address: 155 N. Market, Suite 1010  
City/State/Zip: Wichita, KS 67202  
Purchaser: Clear Creek  
Operator Contact Person: Jim Thatcher  
Phone (316) 265-3351  
Contractor: Name: White & Ellis Drilling Co.  
License: 5420  
Wellsite Geologist: Arden Ratzlaff  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBSD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/18/92 5/28/92 7/10/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 181-20292 <sup>-00-00</sup>  
County Sherman  
N/2 SW - NW Sec. 21 Twp. 6S Rge. 37  E  
3630 Feet from  N Line of Section  
4620 Feet from  W Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Query Well # 1  
Fm wildcat  
Producing Formation Marmaton  
Elevation: Ground 3449 KB 3454  
Total Depth 5050 PBSD 5049  
Amount of Surface Pipe Set and Cemented at 392 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 OR 10-8-92  
(Data must be collected from the Reserve Pit)  
Chloride content 36000 ppm Fluid volume 1020 bbls  
Dewatering method used Evaporation - lined pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title AGENT Date 8/27/92  
Subscribed and sworn to before me this 27 day of August, 19 92.  
Notary Public Susan M. Way  
Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-92

RECEIVED S-28-92  
STATE CORPORATION COMMISSION  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
AUG 28 1992  
DISTRIBUTION  
 KCC CONSERVATION DIVISION  
 KGS WICHITA, KANSAS  
 NGPA  
 Other (Specify)

PI

SIDE TWO

Operator Name Falcon Exploration, Inc. Lease Name Query Well # 1  
 Sec. 21 Twp. 6S Rge. 37  East County Sherman  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3098	+356
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	3132	+322
List All E.Logs Run:		Topeka	4122	-688
Compensated Sonic		Heebner	4253	-799
Dual Induction Laterolog		LKC	4307	-853
Compensated Density		Ft. Scott	4758	-1304
		Cherokee	4787	-1333
		Mississippi	4996	-1542

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-3/4	8-5/8	23	392	60/40 poz	250	3% gel, 2% CO
production	7-7/8	4 1/2	10.5	5049	250 Ea-Z	250	5% Calseal 10% salt, 5% gilsonite/sx

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4696-4700		3500 gal	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>4690</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>7/10/92</u>					
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>tstm</u> Mcf	Water <u>40</u> Bbls.	Gas-Oil Ratio	Gravity <u>39</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4696-4700

ORIGINAL

FALCON EXPLORATION, INC. - QUERY #1  
N/2 SW NW Sec. 21-6S-37W, Sherman County, Kansas

AUG 26

CONFIDENTIAL

DST #1 4557-4624, time 30/30/10/0. Rec. 2' hvy oil, 28' ocm. Flow P 58/58-58/65, SIP 841/0, BHT 119°F.

DST #2 4635-4660, times 45/45/60/90. Rec. 25' hvy oil, 95' vsocmw. Flow P 36/45-50/72, BHP 1339/1331, BHT 140°F.

DST #3 4678-4710, times 30/45/45/75. Rec. 2865' oil, 30' hocm. Flow P 362/725-819/942, SIP 1116/1087, BHT 134°F.

RELEASED

SEP 14 1993

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

AUG 28 1992

CONSERVATION DIVISION  
WICHITA, Kansas

HALLIBURTON SERVICES

SUMMARY

HALLIBURTON LOCATION

Oberlin, KS

BILLED ON TICKET NO.

167812-0

WELL DATA

FIELD NW Brewster, KS SEC. 21 TWP. 6S RANG. 7W COUNTY Sherman STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM AUG 2 6

INITIAL PROD. OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD. OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOYTON HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA 12 1/4" Hole TOTAL DEPTH 3975

CASING NEW USED WEIGHT SIZE FROM TO MAXIMUM PSI ALLOWABLE

LINER \_\_\_\_\_

TUBING \_\_\_\_\_

OPEN HOLE \_\_\_\_\_ SHOTS/FT. \_\_\_\_\_

PERFORATIONS \_\_\_\_\_

PERFORATIONS \_\_\_\_\_

PERFORATIONS \_\_\_\_\_

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	RELEASED	MAKE
FLOAT COLLAR		<b>RELEASED</b>	
FLOAT SHOE			
GUIDE SHOE			
CENTRALIZERS		<b>SEP 1 4 1993</b>	
BOTTOM PLUG			
TOP PLUG <u>L.O.W. - 85 1/2"</u>		<b>FROM CONFIDENTIAL</b>	<b>HOWCO</b>
HEAD			
PACKER			
OTHER			

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-18-92</u>	DATE <u>5-18-92</u>	DATE <u>5-18-92</u>	DATE <u>5-18-92</u>
TIME <u>1330</u>	TIME <u>1630</u>	TIME <u>1800</u>	TIME <u>1930</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. Oka - 83911</u>	<u>40525</u>	<u>Oberlin, KS</u>
<u>H. Perry - 85068</u>	<u>3519-REM</u>	<u>"</u>
<u>M. McFarland - 82889</u>	<u>50151</u>	<u>"</u>
	<u>6-16</u>	

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_

PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Com 3 B-16

DESCRIPTION OF JOB Com 3 8 1/2" Sued Casing

JOB DONE THRU: TUBING  CASING  ANNULUS  TEG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK BAGGED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
<u>1</u>	<u>350</u>	<u>60/40</u>	<u>Std. 102</u>	<u>6</u>	<u>2% Gel, 3% CC</u>	<u>1.28</u>	<u>14.26</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

FEET 20' REASON Requested

PREFLUSH 4 BBL-GAL

LOAD & BKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_

TREATMENT: BBL-GAL \_\_\_\_\_ DISPL. BBL-GAL \_\_\_\_\_

CEMENT SLURRY 51 BBL-GAL

TOTAL VOLUME 84 1/2 BBL-GAL

REMARKS See Sub log & Chart

Thank You Scott, / [Signature]

RETAIN

AUG 26 1992

CONSERVATION DIVISION

WICHITA, KANSAS

CUSTOMER: Edison Exploration Lease

LEASE: Quest

WELL NO. 1

JOB TYPE: Com 3 8 1/2" Sued Casing

DATE: 5-18-92

**JOB LOG**

CUSTOMER: *Falcon Exploration*

PAGE NO. 1

FORM 2013 R-2

JOB TYPE: *Cmt 8 7/8" Surf Cng.*

DATE: *5-18-92*

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				A	B	TUBING	CASING	
	1630							On location. Rig crew drilling 12 1/4" Hole. Set up Eq.
	1700							Finish hole - 395'. Circulate
	1730							Finish Circ - Start out with drill pipe
	1800							Drill Pipe out. Rig up + run New 23 lb 8 7/8" Cng.
	1855							Cng on bottom. Rig up Plug Container
	1900							Break Circ - Rig Pump
	1909							Hook to Trk
	1911	5				200		St 120 Ahead
	1912	"	4 H2O			"		St 250 sls 60/40 Br, Fe Gel, 3% CC
	1923	—	57-Cnt			—		Fin Mixing - Shut Down
	1925	5				—		Release Plug - St 120
	1930		23 1/2			225		Plug down - Close Manifold
								" 5 Bbl Cmt Circ "
								Job Complete
								" Thank You "
								<i>Scott Haroldson Mike</i>

RELEASED

SEP 14 1993

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

AUG 28 1992

CONSERVATION DIVISION  
WICHITA, KANSAS

RETAIN



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

OKC  
obena, ks

ORIGINAL  
BILLED ON  
TICKET NO. 103113

FIELD WILDCAT SEC 21 TWP 62 RNG 37W COUNTY Shawnee STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH 5050

**CONFIDENTIAL**

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	10.5	4 1/2	K13	5049	
LINER	U	20	8 7/8	K13	392	
TUBING						
OPEN HOLE			7 7/8	5049	5050	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-28-92</u>	DATE <u>5-28-92</u>	DATE <u>5-28-92</u>	DATE <u>5-29-92</u>
TIME <u>1015</u>	TIME <u>2010</u>	TIME <u>2250</u>	TIME <u>0010</u>

### TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT 4 1/2</u>	<u>1EA</u>	<u>BAKON</u>
GUIDE SHOE <u>REG 4 1/2</u>	<u>1EA</u>	<u>BAKON</u>
CENTRALIZERS <u>WAVE 4 1/2</u>	<u>8EA</u>	<u>BAKON</u>
BOTTOM PLUG		
TOP PLUG <u>SW 4 1/2</u>	<u>1EA</u>	<u>HOWCO</u>
HEAD <u>plug lost 4 1/2</u>	<u>1EA</u>	<u>HOWCO</u>
PACKER		
OTHER <u>CURT BELT 4 1/2</u>	<u>1EA</u>	<u>BAKON</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Keenan 63503</u>	<u>2591</u>	<u>OBENLIN Ks</u>
<u>J. Alstrom 66382</u>	<u>R.C.M.</u>	<u>Ks</u>
<u>E. Reynolds 4755A</u>	<u>50181</u>	<u>OBENLIN Ks</u>

**RELEASED**

**SEP 14 1993**

**FROM CONFIDENTIAL**

### MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN.  
NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN.  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN.  
GELLING AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN.  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN.  
BREAKER TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN.  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB. \_\_\_\_\_ IN.  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

DEPARTMENT CURT-BULK  
DESCRIPTION OF JOB CURT 4 1/2 Production Log

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X Bill Hamrick

HALLIBURTON OPERATOR John Keenan COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>EO-2</u>	<u>STAN</u>	<u>B</u>	<u>5% CEMENT SEAL, 10% SPAC, 5% 250# D-M &amp; 5% SAG GRAVITY</u>	<u>1.92</u>	<u>15.2</u>

### PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 38 REASON Shut In

### SUMMARY

### VOLUMES

PRESLUSH: 0 GAL \_\_\_\_\_ TYPE Super Fluid  
LOAD & BKDN: BBL-GAL 2050 PAD: BBL-GAL 6-5  
TREATMENT: BBL-GAL 10 DISPL: BBL-GAL 80  
CEMENT SLURRY: BBL-GAL 63  
TOTAL VOLUME: BBL-GAL 18

RECEIVED  
REMARKS  
STATE CORPORATION COMMISSION

See Job Log & Aug 28 1992

CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER  
EALOW EXPLORATION LEASE  
WELL NO. 1  
JOB TYPE 103113